



**TELANGANA ELECTRICITY REGULATORY COMMISSION**  
**Vidyut Niyamtran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad**

**O.P.No.9 of 2024 (Suo-Motu)**

**Dated 28.10.2024**

**Present**

Sri. T. Sriranga Rao, Chairman  
Sri. M .D. Manohar Raju, Member (Technical)  
Sri. Bandaru Krishnaiah, Member (Finance)

In the matter of Suo-Moto determination of compliance of Renewable Power Purchase Obligation (RPPO) of Obligated Entities for FY 2022-23

**ORDER**

1. The Telangana Electricity Regulatory Commission (Compliance by Purchase of Renewable Energy/Renewable Energy Certificates) Regulations, 2022 [Regulation No.7 of 2022] specify the Renewable Power Purchase Obligation (RPPO) for Obligated Entities viz., distribution licensees, captive users and open access users for the period from FY 2022-23 to FY 2026-27.
2. Under the Regulation No.7 of 2022, the State Agency viz., Telangana State Load Despatch Centre (TGS LDC), is vested with functions such as collection of information from various sources such as renewable energy generating companies, obligated entity, etc., and computation of compliance of RPPO target by the obligated entities.
3. In line with the clause 6. (5) of the Regulation No.7 of 2022, the Commission vide Letter dated 13.11.2023 directed the TGS LDC to obtain comments of the obligated entities on the RPPO compliance computed by TGS LDC for FY 2022-23. In compliance with Regulation 7 of 2022 and Commission letter dated 13.11.2023, the TGS LDC vide Letter dated 08.12.2023 issued notices to all the obligated entities and called the comments, Commission vide letter dated 25.01.2024 reminded the matter to TGS LDC once again to expedite the process and to submit the final report for FY 2022-23. In compliance to the above, TGS LDC has submitted the final report to the Commission stating that 19 No's Obligated Entities only submitted their comments. Finally Commission vide

letter dated 22.04.2024 directed the TGSLDC to issue final notices to all the obligated entities and to submit the compliance report. In compliance to the above, TGSLDC vide letter dated 04.06.2024 submitted its final report on compliance status of RPPO target by the Obligated Entities for FY 2022-23 and informed that the shortfall of energy towards RPPO for FY 2022-23 and the same is enclosed as **Annexure-I**.

#### **Final report of TGSLDC**

4. The Summary of the Report on Compliance of RPPO for FY 2022-23 submitted is as under

| <b>Sr.No.</b> | <b>Description</b>                      | <b>No of Obligated Entities</b> |
|---------------|---|---------------------------------|
| 1             | RPPO Fulfilled (Both Solar & Non-Solar) | 19                              |
| 2             | Both Solar & Non-Solar Not fulfilled    | 48                              |
| 3             | Total Obligated Entities                | 67                              |

5. Based on the final report from State Agency, the Commission has initiated Suo-Moto proceedings for determination of compliance of RPPO of obligated entities for FY 2022-23 and accordingly issued the Public Notice on 03.08.2024 duly publishing in 2 Telugu, 2 English & 1 Urdu Newspapers having wide circulation in Telangana and also by placing the notice in TGERC website along with related documents, inviting suggestions and objections from all the stakeholders on or before 27.08.2024 by 5 pm. The copies of the clippings of Public Notice are enclosed at **Annexure-II & Annexure-III**. The report submitted by State Agency was also uploaded on the Commission's website <https://tgerc.telangana.gov.in/>. The Commission also directed the TGSLDC to send the notices to all the obligated entities individually through post or through email. Accordingly, TGSLDC served the notices to individual obligated entities.
6. In response to the Public Notice, the Commission has received written objections/suggestions from 14 stakeholders. The list of stakeholders who have submitted the written objections/suggestions is enclosed at **Annexure-IV**.

#### **7. Public Hearing**

- 7.1 The Commission has held the Public Hearing on 30.08.2024 at TGERC Court Hall, and the list of persons who attended the Public Hearing is enclosed at **Annexure-V**. The Commission has considered the objections/suggestions received from all the stakeholders in writing as well as during the Public Hearing.

**8. Relevant provisions of the Regulation No. 7 of 2022 for compliance of RPPO**

8.1 The relevant provisions of Regulation No.7 of 2022 are reproduced below:

**“3. Renewable Power Purchase Obligation (RPPO)**

3.(1) *Every Obligated Entity shall purchase from Renewable Energy Sources a minimum quantity (in kWh) of electricity expressed as a percentage of its total consumption of energy, during FY 2022-23 to FY 2026-27 as specified in this table below:*

| <b>Year/RPPO</b> | <b>2022-23</b> | <b>2023-24</b> | <b>2024-25</b> | <b>2025-26</b> | <b>2026-27</b> |
|------------------|----------------|----------------|----------------|----------------|----------------|
| Solar            | 7.50           | 8.00           | 9.00           | 10.00          | 11.00          |
| Non-Solar        | 1.00           | 1.25           | 1.50           | 1.75           | 2.00           |
| Total            | 8.50           | 9.25           | 10.50          | 11.75          | 13.00          |

*Provided further that the obligation will be on total consumption of electricity by an Obligated Entity excluding consumption met from Renewable Energy Sources and Large Hydel:*

*Provided that on achievement of Solar RPPO compliance to the extent of 85% and above, remaining shortfall if any, can be met by excess Non-Solar Energy purchased beyond specified Non-Solar RPPO for that particular year:*

*Provided further that on achievement of Non-Solar RPPO compliance to the extent of 85% and above, remaining shortfall if any, can be met by excess Solar Energy purchased beyond specified Solar RPPO for that particular year;*

3.(11.) *The Commission may, either on its own motion or on recommendation of the State Agency or on receipt of an application from the obligated entity(s) or eligible entity(ies), revise for any year the percentage targets given herein above or to carry forward to next year as appropriately deemed fit by the Commission.*

**8. Consequences of default**

8.(1) *If the obligated entity does not fulfil the RPPO as provided in clause 3 of this Regulation during any year, the Commission may direct the obligated entity to deposit into a separate fund, to be created and maintained by the State Agency, such amount on the basis of the shortfall in units of the RPPO and the Forbearance Price decided by the Central Commission;*

*Provided that the fund so created shall be utilised in the manner as may be specified by the Commission either through general or special order.*

8.(2) *Where any obligated entity fails to comply with the obligation prescribed in clause 3 of this Regulation, it shall, in addition to the compliance of*

*the directions under clause 8(1) above, be liable for penalty as may be decided by the Commission u/s 142 of the Act.*

*8.(3) For this purpose, the Commission may initiate proceedings either Suo Moto or on a representation made by any of the affected parties including but not limited to the State Agency.*

*8.(4) Such proceedings shall be in accordance with the Conduct of Business Regulation. 2015 of the Commission.”*

**9. Relevant provisions of the Electricity Act, 2003 extracted below.**

9.1 The relevant provisions of Electricity Act, 2003 reproduced below:

**“Section 142. (Punishment for non-compliance of directions by Appropriate Commission):**

*In case any complaint is filed before the Appropriate Commission by any person or if that Commission is satisfied that any person has contravened any of the provisions of this Act or **the rules or regulations** made thereunder, or any direction issued by the Commission, the Appropriate Commission may after **giving such person an opportunity of being heard in the matter**, by order in writing, direct that, without prejudice to any other penalty to which he may be liable under this Act, such person shall pay, by way of penalty, **which shall not exceed one lakh rupees** for each contravention and in case of a continuing failure with **an additional penalty which may extend to six thousand rupees for every day** during which the failure continues after contravention of the first such direction.”*

**A. Intimation E-mail consisting of Letter**

**Stakeholder’s submission**

10. Ms. Astrix Laboratories Limited & Nava Limited submitted that State Agency i.e., SLDC in its Lr. No. CE/SLDC/REC/F .RPPO/D.No.211/24 dt.04.06.2024 indicated that they issued an email dt.04.05.2024 to all the entities mentioned in the statement annexed thereto regarding determination RPPO compliance for FY 2022-23 as per the Regulation No.7 of 2022. However, no such mail has been received by them.

**Commission’s View:**

11. The Commission has issued public notice in the matter of Suo-Moto determination of RPPO compliance for FY 2022-23 in two Telugu, two English,

one Urdu newspapers having wide circulation in Telangana State and the same is uploaded in the Commissions' Website.

**B. Time extension upto end of April for Consequent years**

**Stakeholder's submission**

12. Ms. Astrix Laboratories Limited requested to enlarge the time upto the end of April of the consequent year to comply with the RPPO for the previous year any obligated entity to comply with RPPO. As Any Obligated Entity who is purchasing power through IEX or any other open access sources of supply, have to quantify the entire consumption in a financial year starting from April to March of the subsequent year to comply with the RPPO requirement. Wherein, if the Obligated Entity has purchased power in the month of March, the entity is required to quantify its consumption after the settlement is done with the month of April. In such a situation, the Obligated Entity might shortfall is purchase of RECs for the particular year.
13. **Zuari Cement Limited** requested for a grace period of at least 6-9 months for procuring REC's the reason behind this is the Commission/TG TRANSCO is asking us to procure REC's on or before 31st March of the financial year to comply the RPPO obligation. So that they are purchasing RECs on assumption basis instead of actual basis. Hence, they requested the Commission to provide or allow a grace period of 6-9 months to comply the RPPO obligation on actual power consumption.

**Commission's View:**

14. As per clause 5(2) (a), (b) of the Regulation No.7 of 2022, the obligated entity shall submit in advance necessary details regarding total estimated consumption of electricity and the quantum of power proposed to be purchased from Renewable Energy sources for fulfilling its RPPO the details shall be submitted to the State Agency on a yearly basis on or before 15th March under intimation to the Commission, also the obligated entity shall submit quarterly status to the state agency in respect of compliance of RPPO. Since sufficient time has lapsed from 15<sup>th</sup> March, the Commission decided not to extend time to comply with the RPPO obligation.

**C. Grant of time for fulfilling the RPPO obligation**

**Stakeholder's submission**

15. **Zuari Cement Limited** requested the Commission to extend this policy further, allowing adjustments in Excess/Shortfall RECs procurement to carry forward into subsequent financial years.

**Commission's View:**

16. The Commission has decided to adhere to the provisions as specified in Regulation No 7 of 2022.

**D. Flexibility as per CERC Norms**

**Stakeholder's submission**

17. Zuari Cement Limited submitted that in the purchase of solar and non-solar RECs, to consider CERC norms instead of TGERC. The CERC Norms allow for fulfilment of RPP0 obligations without specifying whether the RECs must be solar or non-solar. This flexibility will be beneficial in fulfilling required quantum without the constraint of separate obligations for solar and non-solar.
18. Ms. Astrix Laboratories Limited & AGI Greenpac Limited requested to set-off the excess Non-Solar RECs against the shortfall in Solar RECs, the balance shortfall in compliance for RPP Obligation for FY 2022-23.
19. TGNPDCL request on fungability of RE power (combining of solar and non solar into single RPP0 obligation) without seeing solar and non-solar power separately in terms of CERC orders.
20. M/s Anjani Portland Cement Ltd requested to consider Non solar RECs 740 Nos as solar RECs

**Commission's View:**

21. The Commission has already issued Proceedings No. TSERC/Secy/Tariff/01/2024, Date: 27-03-2024 for allowing RECs to meet the requirement of RPP0 across any RE technology in line with CERC order dated 08.10.2023 in the Petition No. 375/MP/2022. The relevant excerpts as under

*"6. The Commission in exercising its power under Clauses 12 and 13 of the Regulation No. 7 of 2022 has decided the following:*

*Considering the orders issued by Hon'ble CERC and non-availability of solar and non-solar RECs, the Commission agrees to allow the obligated entity to fulfil any category of RPO by procuring REC certificates as per REC Regulations, 2022." The same is applicable for FY 2022-23 as the Hon'ble CERC orders were issued during the FY 2022-23. Accordingly the Compliance of RPP0 for FY 2022-23 revised.*

**E. Discrepancy in SLDC Data**

**Stakeholder's submission**

22. Ms. Astrix Laboratories Limited submitted that they have noted following two discrepancies in the data furnished to the Hon'ble Commission .i.e.,

- 1) regarding the quantum of power procured through IEX,
- 2) in respect of purchases of Solar and Non-Solar RPPO RECs.

|                                 | Solar RPPO Obligation to be complied with 7.5% of Total Energy Consumption | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 |
|---------------------------------|--|---|
| SLDC                            | 243.15   | 32.42   |
| Ms. Astrix Laboratories Limited | 235.34   | +125.63 Surplus                                       |

23. Nava limited submitted that Captive Consumption is in variance with Data provided by SLDC. The Compliance report submitted by the Nava Limited was not reflected in final RPPO to be met issued by SLDC.

**TGSLDCS' Reply**

24. TGSLDC submitted that RECs purchased in the previous name of Mylan Laboratories Unit-II. Name was changed to M/s. Astrix Laboratories Ltd. Hence, RECs purchased on this name is shown as zero and the same was taken in the previous report. Now M/s. Mylan Laboratories represented the name change and hence, now purchased RECs are considered.

25. TGSLDC submitted that M/s Nava Ltd., 's (Earlier Nava Bharat Ventures Limited) in O.P. No. 20 of 2020 with the prayer of seeking exemption from RPPO was rejected by TGERC vide TGERC order dt. 14.3.2022. Again M/s Nava Ltd. filed a petition at APTEL vide DFR No.39 of 2023 against the order issued by TGERC in O.P. No. 20 of 2020, and the petition is pending at APTEL. As per the inspection report dt.13.12.2022, it was intimated by Inspection Team that there is neither co-generation power plant nor a power plant exclusively based on waste heat recovery is existing at the plant.

**Commission's View:**

26. Since petitions are pending before the Hon'ble High Court and Hon'ble APTEL, the matter is sub-judice and a decision will be taken based on the judgements of the Hon'ble High Court and Hon'ble APTEL in respect of M/s. Nava Limited.

**F. Purchase the RECs from the Open market**

**Stakeholder's submission**

27. Ms. Astrix Laboratories Limited requested for necessary directions, as they are willing to purchase the RECs from the Open market and comply with the RPPO requirement to the extent of balance remaining, for the FY 2022-23.

**Commission's View:**

28. It is generally acceptable for stakeholders to purchase Renewable Energy Certificates (RECs) from the open market to comply with the Renewable Power Purchase Obligation (RPPO) to cover any shortfall in direct renewable energy procurement. This flexibility is specifically allowed to help obligated entities meet their RPPO targets when direct procurement of renewable energy (such as solar or wind) isn't feasible due to factors like availability, cost, or any other limitations.

**G. Set off RPPO against Captive Consumption from WHRS of two plants**

**Stakeholder's submission**

29. India Cements Limited submitted to set off the RPPO obligation for its consumption of electricity by two of its WHRS plants i.e., Vishnupuram Plant & Malkapur Plant.

**TGSLDCS' Reply**

30. TGSLDC is replied that a Petition is pending at APTEL for exemption of RPPO.

**Commission's View:**

31. Since petitions are pending before the Hon'ble High Court and Hon'ble APTEL , the matter is sub-judice and a decision will be taken based on the judgements of the Hon'ble High Court and Hon'ble APTEL .

**H. Captive Consumption of Electricity from Black Liquor based Co-generation plant**

**Stakeholder's submission**

32. ITC Limited & Sirpur Paper Mills Limited & Laxmi Tulsi Agor Paper Limited submitted that there shall be exemption from RPPO as the total captive consumption from Black liquor-based Co-generation is more than the total RPPO requirement.



**TGSLDCS' Reply**

33. TGSLDC submitted that Review petition is pending before the TGERC in O.P. NO. 22 of 2023 with respect to RPPO compliance for FY 2018-19 to 2021-22. M/s. ITC Ltd., requested for exemption of their total plant from RPPO as their plant is a cogeneration plant and their total consumption met from their cogeneration plant only. However as per the clause 2(1) p of the Regulation 7 of 2022 "**Provided that an obligated entity consuming power in any year to the extent of total RPPO specified under clause 3 hereof from fossil fuel based co-generation power plant shall be exempted from RPPO. In case the consumption of an obligated entity from such co-generation power plant is less than the total RPPO, such obligated entity shall be required to fulfil the RPPO to the extent of shortfall;**". M/s. ITC Ltd., has informed and accepted vide para 7 of objection filed in O.P.No.9 of 2024, Dt.27.08.2024 that their consumption is partly from coal and partly from black liquor. As per the Regulation part of this plant consumption will be exempted from RPPO provided that this consumption is to be met from black liquor. To know how much of consumption is met from black liquor, there should be proper energy meters & meter readings have to available. Since there are no meters available at M/s.ITC Ltd., plant to record consumption from black liquor only, it is not possible to arrive how much quantity of their consumption will be exempted from RPPO though it is a cogeneration plant. Therefore M/s.ITC Ltd., will not be exempted from RPPO until meters & certified data are provided.

**Commission's View:**

34. The Commission has taken note of the submissions of the stakeholder subject to the condition of submission of valid evidence that the fuel used is Black liquor.

**I. Determination of Power Generation from WHRS and Considering them as Co-generation plant, declaring RPPO Compliant**

**Stakeholder's submission**

35. Nava Limited requested the Hon'ble Commission to depute a technical expert of the Hon'ble Commission along with a third-party, if the Hon'ble Commission so deems necessary for verifying the WHRS Power Generation for its plant. Further, submitted that they are in full compliance of the RPP Obligations under Regulation No.7 of 2022.

**Commission's View:**

36. Since petitions are pending before the Hon'ble High Court and Hon'ble APTEL , the matter is sub-judice and a decision will be taken based on the judgements of the Hon'ble High Court and Hon'ble APTEL . Adjustment of pending/excess compliance and Impact of modification in Renewable Energy Certificate Contract and modalities of REC Trading

**J. For allowing in the short fall in RPPO of FY 2022-23 with RPPO procured during the FY 2023-24. Or to procuring during FY 2024-25.**

**Stakeholder's submission**

37. Anjani Portland Cement Ltd requested to consider Non solar RECs 740 Nos as solar RECs and also grant permission to purchase balance solar RECs 961 Nos through bilateral mode in the current financial year 2024-25.
38. Radha TMT requested to allow purchase of short fall RPPO for FY 2022-23 during the current FY 2024-25. Or to adjust the short fall RPPO FY 2022-23 with RPPO Procured for FY 2023-24.
39. SCAN Energy & Power Ltd has submitted that they purchased total no of RPPO Obligations FY 2022-23 are 1030 Nos (Solar+Non-solar) out of 1159 Nos (Solar+Non-solar) certificates, and requested to allow them to buy the balance 129 Nos of certificates in next bidding session.
40. Rayalaseema Industries (India) Pvt. Ltd. has submitted that they purchased total no of RPPO Obligations FY 2022-23 are 573 Nos (Solar+Non-solar) out of 646 Nos (Solar+Non-solar) certificates, and requested to allow them to buy the balance 73 Nos of certificates in next bidding session.

**Commission's View:**

41. The Commission is not inclined to carry forward the RPPO obligation to next year and decided not request to grant additional finance to purchase RECs.

**K. Non-Applicability of RPPO**

**Stakeholder's submission**

42. Ramagundam Fertilisers and Chemicals Limited submitted that they are Co-generation plant based on Gas-Turbine-Generator (GTG) where flue gases of GTG are being used in Heat Recovery and Steam Generation (HRSG) unit and stated that their total cycle efficiency is around 99.5%.
43. The Stakeholder further submitted that as per TGERC Regulation No. 7 of 2022,

Dt: 04-04-2022, Proceeding 2(1).(p) reproduced as it as, “Provided that an obligated entity consuming power in any year to the extent of total RPPO specified under clause 3 hereof from fossil fuel based co-generation power plant shall be exempted from RPPO, such obligated entity shall be required to fulfil the RPPO to the extent of shortfall”.

44. The Stakeholder further submitted that, RPPO is not applicable to them because of consumption from Co-generation plant based on flue gases of GTG from Heat Recovery and Steam Generation.

**TGSLDCS’ Reply**

45. TGSLDC replied that they addressed a letter to TGNPDCL to inspect the Plant for verifying the details of claimed cogeneration plant. The entity has to submit the consumption data certified by DISCOM.

**Commission’s View:**

46. The Commission has taken note of the submission of stakeholders and directs the TGSLDC to file final report in the subject matter within three months of issuing this order to the Commission for issuing orders in the matter,

**Commission’s Analysis**

47. From the TGSLDC report it is observed that 24 entities out of 67 obligated entities have not complied with Regulation 7 of 2022.
48. The Commission after scrutinising the RPPO compliance reports submitted by TGSLDC and additional information submitted by TGSLDC, has finalised the RPPO compliance report for 2022-23.
49. The details of RPPO compliance of the obligated entities approved by the Commission is placed at Annexure VI
50. The abstract of the Commission’s approved RPPO compliance is as given below:

| <b>Sr.No.</b> | <b>Description</b>                          | <b>No of Obligated Entities</b> |
|---------------|---|---------------------------------|
| 1             | RPPO Fulfilled (Both Solar & Non-Solar)     | 24                              |
| 2             | RPPO not Fulfilled (Both Solar & Non-Solar) | 43                              |
|               | Total Obligated Entities                    | 67                              |

**Regulatory Provisions:**

51. **Clause 8 of Regulation 7 of 2022 (TGERC Renewable Power Purchase Obligation Regulation, 2022)**

**“8. Consequences of default**

- (1) *If the obligated entity does not fulfil the RPPO as provided in clause 3 of this Regulation during any year, the Commission may direct the obligated entity to deposit into a separate fund, to be created and maintained by the State Agency,*

*such amount on the basis of the shortfall in units of the RPPO and the Forbearance Price decided by the Central Commission;*

*Provided that the fund so created shall be utilised in the manner as may be specified by the Commission either through general or special order.*

- (2) Where any obligated entity fails to comply with the obligation prescribed in clause 3 of this Regulation, it shall, in addition to the compliance of the directions under clause 8(1) above, be liable for penalty as may be decided by the Commission u/s 142 of the Act.*
- (3) For this purpose, the Commission may initiate proceedings either Suo Moto or on a representation made by any of the affected parties including but not limited to the State Agency.*
- (4) Such proceedings shall be in accordance with the Conduct of Business Regulation. 2015 of the Commission.”*

### **Commission’s findings**

52. As per the clause 8.1 of the Regulation, all the Obligated entities who have partially fulfilled and/or those who have not fulfilled the RPPO obligation shall deposit into a separate fund, created and maintained by the State Agency, such amount on the basis of the short fall in units (by rounding off to nearest number) of the RPPO at forbearance price (Rs.1000/- per MWh) as decided by the Central Commission within a period of three (3) months from the date of this order.

The Obligated entities are liable to deposit a penalty of Rs.5,000/- per day until the date of Deposit, if they fail to deposit the amount as mentioned above, within a period of three (3) months from the date of this order.

The State Agency as per the Regulation shall utilise the amount deposited in the fund so created for activities related to Forecasting and Scheduling of Renewable Energy generation. The State Agency is directed to submit a half yearly report on the amount deposited in the fund and the details of utilisation like amount deposited, purpose of usage and balance amount in the fund.

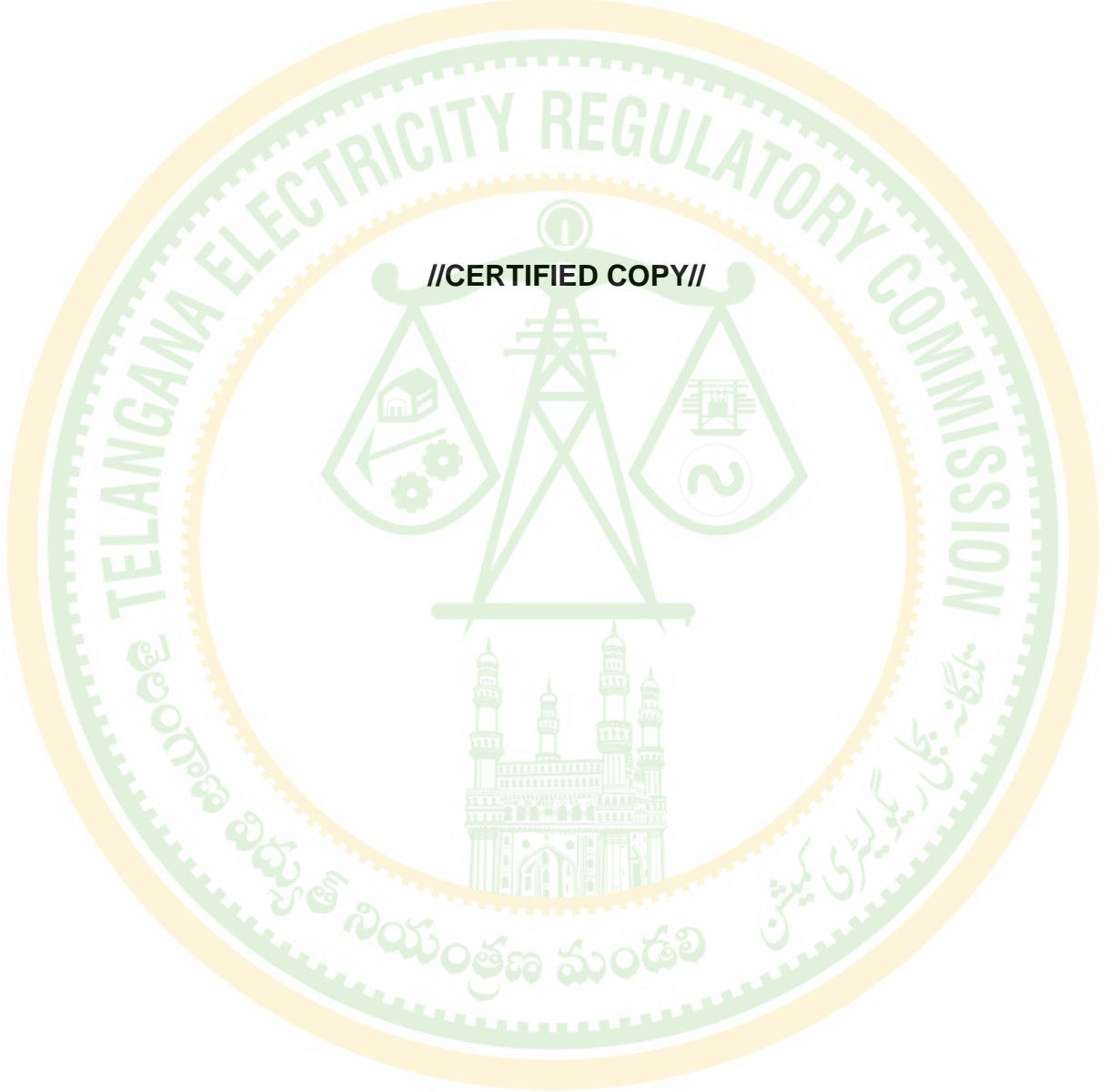
As per the clause 8.2 of the Regulation, read with section 142 of the Electricity Act, 2003, the Commission is empowered to impose a penalty for contravention of its orders and regulations. The Commission may also impose a maximum penalty of Rs.1,00,000/- on the entity failing to comply with its orders. It can also impose an additional maximum penalty of Rs.6,000/- per day until the failure to comply with the RPPO continues after the breach of the first such direction.

The Commission after careful examination decides to impose a penalty of 10% of forbearance price (Rs.1000/- per MWh) decided by the Central Commission for

the relevant year or Rs.1,00,000/- whichever is lower on the obligated entity for non-compliance. Such penalty shall be deposited within 60 days to the fund maintained by the State Agency.

**This Order is corrected and signed on this the 28th day of October, 2024.**

|  |  |                                       |
|--|--|---------------------------------------|
| Sd/-<br>(BANDARU KRISHNAIAH)<br>MEMBER | Sd/-<br>(M. D. MANOHAR RAJU)<br>MEMBER | Sd/-<br>(T. SRIRANGA RAO)<br>CHAIRMAN |
|--|--|---------------------------------------|



**Annexure-I : Consolidated Report of SLDC**

| Sl. No | HTSC No       | Name of the consumer                                | Source of Purchase  | Solar RPPO Obligation   |  |   |   |                   |                                       |  | Non-Solar RPPO Obligation  |  |   |   |                   |   |  |
|--------|---------------|---|---|---|--|---|---|-------------------|---------------------------------------|--|--|--|---|---|-------------------|---|--|
|        |               |   | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPPO Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPO met through consumption from Solar Generators | No of Solar RECs submitted / Self retention | Balance Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Balance Solar RPPO to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPPO Obligation to be complied with 1.0% of Total Energy Consumption | Non-Solar RPPO met through consumption from Non-Solar Generators | No of Non-Solar RECs submitted / Self retention | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 after adjustment |
|        |               |   | MWh   | MWh   | MWh  | Nos   | MWh   | MWh               | MWh                                   | MWh  | MWh  | MWh  | Nos   | MWh   | MWh               | MWh                                       | MWh  |
| 1      | PDL002        | M/s. Kesoram Cements Ltd                            | 83364.75  | 6252.36   | 0.00   | 0   | 6252.36   | 0.00              | 0.00                                  | 6252.36  | 833.65   | 0.00   | 0   | 833.65  | 0.00              | 0.00                                      | 833.65   |
| 2      | MCL007        | M/s. Orient Cements Ltd                             | 173711.03   | 13028.33  | 0.00   | 11225                                       | 1803.33   | 1803.33           | 13028.33                              | 0.00   | 1737.11  | 0.00   | 3580  | 0.00  | -1803.33          | 1776.67                                   | 0.00   |
| 3      | KMB001        | M/s. Sirpur Paper Mills Ltd.                        | 133569.30   | 10017.70  | 0.00   | 0   | 10017.70  | 0.00              | 0.00                                  | 10017.70   | 1335.69  | 0.00   | 0   | 1335.69   | 0.00              | 0.00                                      | 1335.69  |
| 4      | BKM049        | M/s. Luxmi Tulası Agro Paper Ltd(KMM 305)           | 42991.80  | 3224.39   | 0.00   | 0   | 3224.39   | 0.00              | 0.00                                  | 3224.39  | 429.92   | 0.00   | 0   | 429.92  | 0.00              | 0.00                                      | 429.92   |
| 5      | BKM013        | M/s. Heavy Water Plant Feeder-1                     | 201515.00   | 15113.63  | 15301.87   | 0   | 0.00  | 0.00              | 15301.87                              | 0.00   | 2015.15  | 0.00   | 0   | 2015.15   | 0.00              | 0.00                                      | 2015.15  |
| 6      | BKM011        | M/s. ITC Ltd(KMM 036)                               | 593568.86   | 44517.66  | 0.00   | 0   | 44517.66  | 0.00              | 0.00                                  | 44517.66   | 5935.69  | 29618.31   | 0   | 0.00  | 0.00              | 29618.31                                  | 0.00   |
| 7      | PDL 250 & 256 | M/s. Ramagundam Fertilizers & Chemicals Ltd.        | 170540.04   | 12790.50  | 0.00   | 0   | 12790.50  | 0.00              | 0.00                                  | 12790.50   | 1705.40  | 0.00   | 0   | 1705.40   | 0.00              | 0.00                                      | 1705.40  |
| 8      | MDK893        | Agarwal Foundries Pvt Ltd                           | 17365.00  | 1302.38   | 914.15   | 169   | 219.23  | 0.00              | 1083.15                               | 219.23   | 173.65   | 259.85   | 111   | 0.00  | 0.00              | 370.85                                    | 0.00   |
| 9      | BJH369        | AGI Glaspac Hyd(HDN 369)                            | 6475.00   | 485.63  | 0.00   | 0   | 485.63  | 0.00              | 0.00                                  | 485.63   | 64.75  | 0.00   | 431   | 0.00  | 0.00              | 431.00                                    | 0.00   |
| 10     | RJN1973       | Rayalaseema Industries (India) Private Ltd.MBN 1136 | 7600.00   | 570.00  | 0.00   | 223   | 347.00  | 0.00              | 223.00                                | 347.00   | 76.00  | 0.00   | 350   | 0.00  | 0.00              | 350.00                                    | 0.00   |
| 11     | MBN1139       | Ellenbarrie Industrial Gases Limited                | 3178.00   | 238.35  | 0.00   | 100   | 138.35  | 0.00              | 100.00                                | 138.35   | 31.78  | 0.00   | 0   | 31.78   | 0.00              | 0.00                                      | 31.78  |
| 12     | RJN371        | Vinayak Steels Limited (MBN 371)                    | 1089.00   | 81.68   | 0.00   | 0   | 81.68   | 0.00              | 0.00                                  | 81.68  | 10.89  | 0.00   | 0   | 10.89   | 0.00              | 0.00                                      | 10.89  |
| 13     | RJN1910       | Binjusaria_Ispat_Pvt Ltd MBN 627                    | 4733.00   | 354.98  | 0.00   | 238   | 116.98  | 0.00              | 238.00                                | 116.98   | 47.33  | 0.00   | 0   | 47.33   | 0.00              | 0.00                                      | 47.33  |
| 14     | RJN629        | Aryam Steels Private Limited MBN 629                | 2321.00   | 174.08  | 0.00   | 102   | 72.08   | 0.00              | 102.00                                | 72.08  | 23.21  | 0.00   | 90  | 0.00  | 0.00              | 90.00                                     | 0.00   |
| 15     | RJN699        | MANSAROWAR ISPAT(INDIA)PRIVATE LIMITED(MBN699)      | 1039.00   | 77.93   | 0.00   | 74  | 3.93  | 0.00              | 74.00                                 | 3.93   | 10.39  | 0.00   | 10  | 0.39  | 0.00              | 10.00                                     | 0.39   |
| 16     | MBN719        | Dilip Re Rolling Private Limited                    | 1048.00   | 78.60   | 0.00   | 70  | 8.60  | 0.00              | 70.00                                 | 8.60   | 10.48  | 0.00   | 4   | 6.48  | 0.00              | 4.00                                      | 6.48   |
| 17     | MBN724        | Hariom Concast Steels Pvt Ltd                       | 1507.00   | 113.03  | 0.00   | 113   | 0.02  | 0.02              | 113.03                                | 0.00   | 15.07  | 0.00   | 17  | 0.00  | -0.02             | 16.98                                     | 0.00   |
| 18     | MBN725        | Sri Navdurga Billets PvtLtd                         | 1282.00   | 96.15   | 0.00   | 59  | 37.15   | 0.00              | 59.00                                 | 37.15  | 12.82  | 0.00   | 51  | 0.00  | 0.00              | 51.00                                     | 0.00   |
| 19     | MBN765        | Aurobindo Pharma Ltd Unit 7                         | 289.00  | 21.68   | 0.00   | 0   | 21.68   | 0.00              | 0.00                                  | 21.68  | 2.89   | 0.00   | 0   | 2.89  | 0.00              | 0.00                                      | 2.89   |
| 20     | MBN983        | Cogent Glass Ltd. (MBN 983)                         | 22.00   | 1.65  | 0.00   | 0   | 1.65  | 0.00              | 0.00                                  | 1.65   | 0.22   | 0.00   | 0   | 0.22  | 0.00              | 0.00                                      | 0.22   |
| 21     | RJN773        | Devashree Ispat Pvt Ltd Unit III(MBN773)            | 14135.00  | 1060.13   | 0.00   | 1052  | 8.13  | 0.65              | 1052.65                               | 7.47   | 141.35   | 0.00   | 142   | 0.00  | -0.65             | 141.35                                    | 0.00   |
| 22     | RJN890        | Scan Energy & Power Ltd(MBN890)                     | 13648.00  | 1023.60   | 0.00   | 465   | 558.60  | 0.00              | 465.00                                | 558.60   | 136.48   | 0.00   | 565   | 0.00  | 0.00              | 565.00                                    | 0.00   |

Suo-Moto Order in OP. No. 9 of 2024

| Sl. No | HTSC No | Name of the consumer   | Source of Purchase  | Solar RPPO Obligation   |  |   |   |                   |                                       |  | Non-Solar RPPO Obligation  |  |  |   |                   |   |  |
|--------|---------|--|---|---|--|---|---|-------------------|---------------------------------------|--|--|--|--|---|-------------------|---|--|
|        |         |  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPPO Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPO met through consumption from Solar Generators | No of Solar RECs submitted / Self retention | Balance Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Balance Solar RPPO to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPPO Obligation to be complied with 1.0% of Total Energy Consumption | Non-Solar RPPO met through consumption from Non-Solar Generators | No of Non-Solar RECs submitted/ Self retention | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 after adjustment |
| 23     | SGR085  | Huhtamaki_PPL_Limited_(formerly_The_Paper_Products_Limited_MDK_085)            | 55.00   | 4.13  | 0.00   | 191   | 0.00  | 0.00              | 191.00                                | 0.00   | 0.55   | 0.00   | 25   | 0.00  | 0.00              | 25.00                                     | 0.00   |
| 24     | MDK1060 | Radha Smelters Ltd   | 14376.00  | 1078.20   | 0.00   | 510   | 568.20  | 0.00              | 510.00                                | 568.20   | 143.76   | 0.00   | 125  | 18.76   | 0.00              | 125.00                                    | 18.76  |
| 25     | SGR1203 | Eugia Pharma Specialities Ltd UNIT III SGR 1203 (Aurobindo Pharma Ltd Unit IV) | 162.00  | 12.15   | 0.00   | 0   | 12.15   | 0.00              | 0.00                                  | 12.15  | 1.62   | 0.00   | 0  | 1.62  | 0.00              | 0.00                                      | 1.62   |
| 26     | SGR123  | Dr.Reddys Laboratories Ltd. Unit I(MDK123)                                     | 52.00   | 3.90  | 1785.62  | 0   | 0.00  | 0.00              | 1785.62                               | 0.00   | 0.52   | 0.00   | 1  | 0.00  | 0.00              | 1.00                                      | 0.00   |
| 27     | SGR127  | Dr.Reddys Laboratories LtdUnit II(MDK127)                                      | 154.00  | 11.55   | 1168.60  | 0   | 0.00  | 0.00              | 1168.60                               | 0.00   | 1.54   | 0.00   | 0  | 1.54  | 0.00              | 0.00                                      | 1.54   |
| 28     | SGR154  | SNJ Synthetics Limited   | 55.00   | 4.13  | 0.00   | 4   | 0.13  | 0.13              | 4.13                                  | 0.00   | 0.55   | 0.00   | 1  | 0.00  | -0.13             | 0.88                                      | 0.00   |
| 29     | SGR188  | Hartex Rubber Pvt Limited. (MDK 188)   | 10.00   | 0.75  | 0.00   | 1   | 0.00  | 0.00              | 1.00                                  | 0.00   | 0.10   | 0.00   | 1  | 0.00  | 0.00              | 1.00                                      | 0.00   |
| 30     | SGR1953 | Gland Pharma Limited(MDK1953)  | 3435.00   | 257.63  | 0.00   | 258   | 0.00  | 0.00              | 258.00                                | 0.00   | 34.35  | 0.00   | 57   | 0.00  | 0.00              | 57.00                                     | 0.00   |
| 31     | SGR459  | MMG Steels (P)Ltd(MDK_459)   | 20.00   | 1.50  | 0.00   | 0   | 1.50  | 0.00              | 0.00                                  | 1.50   | 0.20   | 0.00   | 0  | 0.20  | 0.00              | 0.00                                      | 0.20   |
| 32     | SGR488  | MRF Ltd. Sadasivapeta (MDK488)   | 18854.00  | 1414.05   | 4851.16  | 304   | 0.00  | 0.00              | 5155.16                               | 0.00   | 188.54   | 790.19   | 273  | 0.00  | 0.00              | 1063.19                                   | 0.00   |
| 33     | SGR512  | Mylan Laboratories Ltd Unit 1(MDK512)  | 2713.00   | 203.48  | 0.00   | 186   | 17.48   | 17.48             | 203.48                                | 0.00   | 27.13  | 0.00   | 80   | 0.00  | -17.48            | 62.53                                     | 0.00   |
| 34     | SGR555  | Astrix Laboratories Ltd(MDK555)  | 3242.00   | 243.15  | 0.00   | 116   | 127.15  | 0.00              | 116.00                                | 127.15   | 32.42  | 0.00   | 164  | 0.00  | 0.00              | 164.00                                    | 0.00   |
| 35     | SGR569  | Piramal Enterprises Ltd MDK 569  | 1960.00   | 147.00  | 0.00   | 134   | 13.00   | 7.40              | 141.40                                | 5.60   | 19.60  | 0.00   | 27   | 0.00  | -7.40             | 19.60                                     | 0.00   |
| 36     | SGR584  | Aurobindo Pharma Ltd Unit 1 MDK 584  | 217.00  | 16.28   | 0.00   | 0   | 16.28   | 0.00              | 0.00                                  | 16.28  | 2.17   | 0.00   | 0  | 2.17  | 0.00              | 0.00                                      | 2.17   |
| 37     | SGR693  | Aurobindo Pharma Ltd Unit V MDK 693  | 227.00  | 17.03   | 0.00   | 0   | 17.03   | 0.00              | 0.00                                  | 17.03  | 2.27   | 0.00   | 0  | 2.27  | 0.00              | 0.00                                      | 2.27   |
| 38     | SGR694  | Mylan Laboratories Ltd Unit VII(MDK694)  | 1411.00   | 105.83  | 0.00   | 0   | 105.83  | 0.00              | 0.00                                  | 105.83   | 14.11  | 0.00   | 0  | 14.11   | 0.00              | 0.00                                      | 14.11  |
| 39     | SGR739  | Rane Diecast Limited (MDK 739)   | 678.00  | 50.85   | 0.00   | 0   | 50.85   | 0.00              | 0.00                                  | 50.85  | 6.78   | 0.00   | 0  | 6.78  | 0.00              | 0.00                                      | 6.78   |
| 40     | SGR769  | INOX Air Products Limited (MDK 769)  | 2691.00   | 201.83  | 0.00   | 200   | 1.82  | 0.09              | 200.09                                | 1.73   | 26.91  | 0.00   | 27   | 0.00  | -0.09             | 26.91                                     | 0.00   |
| 41     | SGR787  | Meenakshi Smelter & Rollers Pvt Ltd MDK 787                                    | 362.00  | 27.15   | 0.00   | 0   | 27.15   | 0.00              | 0.00                                  | 27.15  | 3.62   | 0.00   | 0  | 3.62  | 0.00              | 0.00                                      | 3.62   |
| 42     | SGR832  | MSN Laboratories Pvt. Ltd.   | 3015.00   | 226.13  | 0.00   | 0   | 226.13  | 0.00              | 0.00                                  | 226.13   | 30.15  | 0.00   | 0  | 30.15   | 0.00              | 0.00                                      | 30.15  |
| 43     | SGR813  | Suven Life Sciences Ltd (MDK 813)  | 2102.00   | 157.65  | 0.00   | 156   | 1.65  | 1.65              | 157.65                                | 0.00   | 21.02  | 0.00   | 26   | 0.00  | -1.65             | 24.35                                     | 0.00   |
| 44     | NLG225  | Dr.Reddy Laboratories Ltd  | 211.00  | 15.83   | 1791.49  | 0   | 0.00  | -0.11             | 1791.38                               | 0.00   | 2.11   | 0.00   | 2  | 0.11  | 0.11              | 2.11                                      | 0.00   |
| 45     | YDD594  | AGI Glaspac (NLG 594)  | 398.00  | 29.85   | 0.00   | 2964  | 0.00  | 0.00              | 2964.00                               | 0.00   | 3.98   | 0.00   | 377  | 0.00  | 0.00              | 377.00                                    | 0.00   |
| 46     | HBG498  | *Sifco Metal Industries (RRE 498)  | 393.00  | 29.48   | 0.00   | 26  | 3.48  | 0.00              | 26.00                                 | 3.48   | 3.93   | 0.00   | 3  | 0.93  | 0.00              | 3.00                                      | 0.93   |

Suo-Moto Order in OP. No. 9 of 2024

| Sl. No | HTSC No | Name of the consumer   | Source of Purchase  | Solar RPPO Obligation   |  |   |   |                   |                                       |  | Non-Solar RPPO Obligation  |  |  |   |                   |   |  |
|--------|---------|--|---|---|--|---|---|-------------------|---------------------------------------|--|--|--|--|---|-------------------|---|--|
|        |         |  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPPO Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPO met through consumption from Solar Generators | No of Solar RECs submitted / Self retention | Balance Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Balance Solar RPPO to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPPO Obligation to be complied with 1.0% of Total Energy Consumption | Non-Solar RPPO met through consumption from Non-Solar Generators | No of Non-Solar RECs submitted/ Self retention | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 after adjustment |
| 47     | MCL1070 | Aurobindo Pharma Ltd Unit XII (RRN 1070)                           | 128.00  | 9.60  | 0.00   | 0   | 9.60  | 0.00              | 0.00                                  | 9.60   | 1.28   | 0.00   | 0  | 1.28  | 0.00              | 0.00                                      | 1.28   |
| 48     | MCL300  | Jai Raj Ispat Ltd(RRN300)  | 5171.00   | 387.83  | 0.00   | 166   | 221.83  | 0.00              | 166.00                                | 221.83   | 51.71  | 0.00   | 244  | 0.00  | 0.00              | 244.00                                    | 0.00   |
| 49     | MCL620  | Agarwal Foundries(RRN620)  | 1852.00   | 138.90  | 236.97   | 0   | 0.00  | 0.00              | 236.97                                | 0.00   | 18.52  | 46.00  | 0  | 0.00  | 0.00              | 46.00                                     | 0.00   |
| 50     | MCL658  | Mylan Laboratories Ltd Unit 3(RRN658)(Aurore Pharmaceuticals Ltd.) | 760.00  | 57.00   | 0.00   | 57  | 0.00  | 0.00              | 57.00                                 | 0.00   | 7.60   | 0.00   | 7  | 0.60  | 0.00              | 7.00                                      | 0.60   |
| 51     | MCL696  | Dr.Reddys Laboratories LtdFTO III                                  | 930.00  | 69.75   | 5398.43  | 0   | 0.00  | 0.00              | 5398.43                               | 0.00   | 9.30   | 0.00   | 0  | 9.30  | 0.00              | 0.00                                      | 9.30   |
| 52     | MCL766  | Gland Pharma Limited(RRN766)                                       | 3165.00   | 237.38  | 0.00   | 223   | 14.38   | 10.35             | 233.35                                | 4.03   | 31.65  | 0.00   | 42   | 0.00  | -10.35            | 31.65                                     | 0.00   |
| 53     | MCL848  | Aurobindo Pharma Ltd Unit 3 (RRN 848)                              | 128.00  | 9.60  | 0.00   | 0   | 9.60  | 0.00              | 0.00                                  | 9.60   | 1.28   | 0.00   | 0  | 1.28  | 0.00              | 0.00                                      | 1.28   |
| 54     | VKB1247 | Sugna Metals Pvt Ltd(RRS1247)                                      | 7929.00   | 594.68  | 0.00   | 0   | 594.68  | 0.00              | 0.00                                  | 594.68   | 79.29  | 0.00   | 0  | 79.29   | 0.00              | 0.00                                      | 79.29  |
| 55     | VKB708  | India Cements Ltd Tandur   | 1023.00   | 76.73   | 0.00   | 0   | 76.73   | 0.00              | 0.00                                  | 76.73  | 10.23  | 0.00   | 0  | 10.23   | 0.00              | 0.00                                      | 10.23  |
| 56     | SDP1140 | KDA Ispat Pvt Ltd  | 9530.00   | 714.75  | 0.00   | 671   | 43.75   | 28.70             | 699.70                                | 15.05  | 95.30  | 0.00   | 124  | 0.00  | -28.70            | 95.30                                     | 0.00   |
| 57     | MDK1150 | Jeevaka Industries(P) Ltd(SDP1150)                                 | 9650.00   | 723.75  | 0.00   | 681   | 42.75   | 15.50             | 696.50                                | 27.25  | 96.50  | 0.00   | 112  | 0.00  | -15.50            | 96.50                                     | 0.00   |
| 58     | SPT415  | Deccan Cements   | 89604.51  | 6720.34   | 0.00   | 5313  | 1407.34   | 0.00              | 5313.00                               | 1407.34  | 896.05   | 0.00   | 2303   | 0.00  | 0.00              | 2303.00                                   | 0.00   |
| 59     | SPT338  | Anjani Portland Cement Ltd   | 70293.30  | 5272.00   | 0.00   | 3571  | 1701.00   | 0.00              | 3571.00                               | 1701.00  | 702.93   | 0.00   | 1443   | 0.00  | 0.00              | 1443.00                                   | 0.00   |
| 60     | SPT543  | Zuari Cements Ltd.   | 47182.00  | 3538.65   | 0.00   | 3065  | 473.65  | 473.65            | 3538.65                               | 0.00   | 471.82   | 0.00   | 975  | 0.00  | -473.65           | 501.35                                    | 0.00   |
| 61     | MDK735  | Mahalakshmi Profiles Pvt Ltd                                       | 6517.00   | 488.78  | 420.84   | 45  | 22.94   | 22.94             | 488.78                                | 0.00   | 65.17  | 159.16   | 0  | 0.00  | -22.94            | 136.22                                    | 0.00   |
| 62     |         | TSSPDCL  | 41413171.80   | 3105987.88  | 5710853.00   | 0   | 0.00  | 8962.72           | 5701890.28                            | 0.00   | 414131.72  | 405169.00  | 0  | 8962.72   | 8962.72           | 414131                                    | 0.00   |
| 63     |         | TSNPDC   | 16688045.23   | 1251603.39  | 2510558.00   | 0   | 0.00  | 0.00              | 2510558.00                            | 0.00   | 166880.45  | 133204.00  | 0  | 33676.45  | 0.00              | 133204                                    | 33676  |



| Revised Compliance of RPPO Obligation by Captive Power Plants (CPPs) having Waste Heat Recovery (WHR) Plant for the FY 2022-23 |        |  |                  |   |         |  |   |   |                 |   |      |  |  |
|--|--------|--|------------------|---|---------|--|---|---|-----------------|---|------|--|--|
| Sl. No   | HTSCNo | Name of the consumer                         | Concerned Discom | Source of Purchase                          |         |  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | RPPO target to be met (8.5% of total energy consumption) for FY 2022-23 | WHR consumption | Balance RPPO to be fulfilled for FY 2022-23 | GDAM | No of Solar RECs submitted/ Self retention | No of Non Solar RECs submitted/ Self retention |
|  |        |  |                  | Self-Consumption from fossil fuel Generator | IEX     | Open Access from fossil fuel Generator |   |   |                 |   |      |  |  |
| 1  | SPT351 | My Home Industries Pvt. Ltd.                 | TSSPDCL          | 240076.90                                   | 2616.00 | 0.00                                   | 242692.90   | 20628.90  | 82957.33        | 0.00  | 0.00 | 0  | 0  |
| 2  | SPT209 | NCL Industries Ltd(NLG209)                   | TSSPDCL          | 0.00  | 6998.00 | 0.00                                   | 6998.00   | 594.83  | 44432.45        | 0.00  | 0.00 | 507  | 24   |
| 3  | BKM001 | M/s. Navabharat Ventures Ltd                 | TSNPDCL          | 454981.90                                   | 0.00    | 38292.00                               | 493273.90   | 41928.28  | 0.00            | 41928.28                                    | 0.00 | 0.00                                       | 0.00   |
| 4  | NLG162 | M/s. India Cements Limited, Vishnupuram, NLG | TSSPDCL          | 29877.44                                    | 14.00   | 0.00                                   | 29891.44  | 2540.77   | 49387.71        | --  | 0.00 | 0  | 0  |

**Annexure-II TGERC PUBLIC NOTICE**



**TELANGANA ELECTRICITY REGULATORY COMMISSION**  
#11-4-660, 5<sup>th</sup> Floor, Singareni Bhavan, Redhills, Hyderabad-500004

**PUBLIC NOTICE**  
**IN THE MATTER OF**  
**SUO-MOTO DETERMINATION OF COMPLIANCE OF RENEWABLE**  
**POWER PURCHASE OBLIGATION OF OBLIGATED ENTITIES FOR FY**  
**2022-23**

**O.P. No. 09 of 2024 (Suo-Moto)**

\*\*\*

1. The Telangana Electricity Regulatory Commission (Compliance by Purchase of Renewable Energy / Renewable Energy Certificates) Regulations, 2022 [Regulation No. 7 of 2022] specifies the Renewable Power Purchase Obligation (RPPO) for Obligated Entities for the period from FY 2022-23 to FY 2026-27.
2. Under the Regulation No. 7 of 2022, the State Agency viz., Telangana State Load Despatch Centre, is vested with the functions of collection of information from various sources such as renewable energy generating companies, obligated entity, etc., and computation of compliance of RPPO target by the Obligated Entities.
3. The Commission has received the report on compliance status of RPPO target by the Obligated Entities for FY 2022-23 from the State Agency. The report submitted by State Agency is uploaded on the Commission's website [www.tgerc.telangana.gov.in](http://www.tgerc.telangana.gov.in).
4. Based on the representation from the State Agency, the Commission has initiated the *Suo-Moto* proceeding for determination of compliance of RPPO of Obligated Entities for FY 2022-23. Suggestions/ Objections/ Comments in the subject matter are invited from all stakeholders and public at large, so as to reach the following address on or before **27.08.2024 by 5.00 P.M.**
5. The Public Hearing in the subject matter will be held on **30.08.2024** from 11.00 Hrs onwards in the court hall of TGERC, Hyderabad.

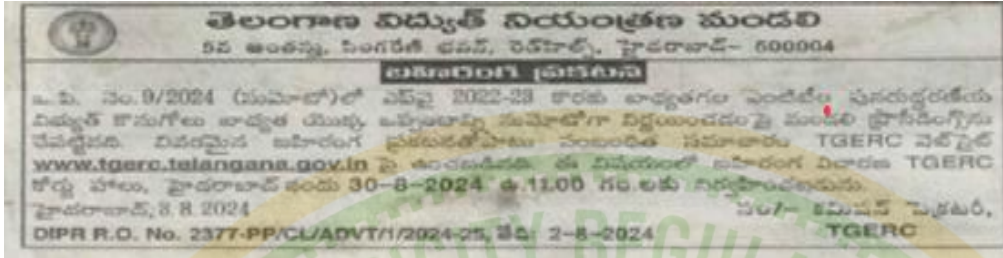
**Commission Secretary**  
**Telangana Electricity Regulatory Commission**  
**11-4-660, 5<sup>th</sup> Floor, Singareni Bhavan, Red Hills, Lakdi-ka-pul,**  
**Hyderabad 500004, E-mail id: [secy@tserc.gov.in](mailto:secy@tserc.gov.in)**

  
**COMMISSION SECRETARY**

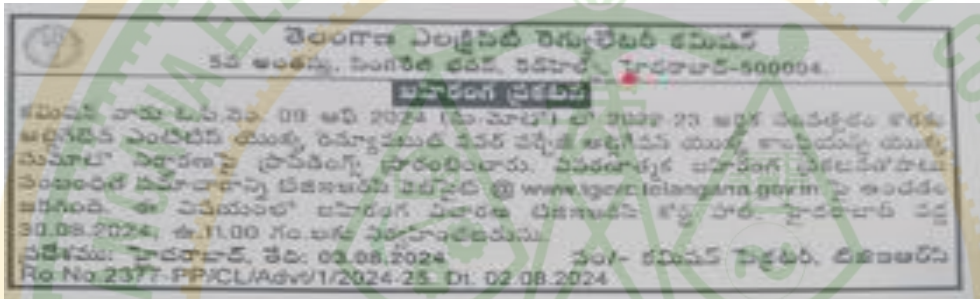
**DATE: 03.08.2024**

**Annexure-III : PAPER NOTIFICATION ISSUED BY THE COMMISSION**

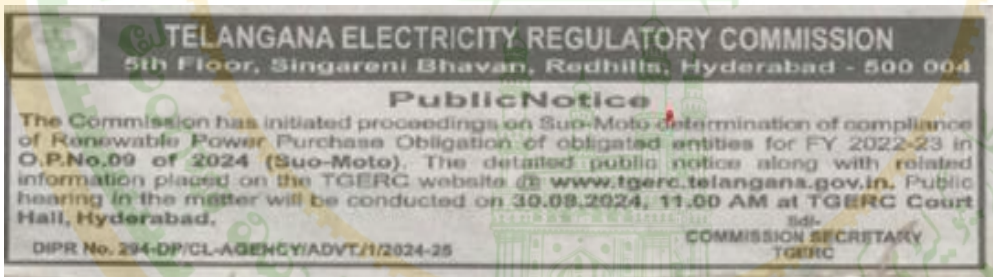
Eenadu, Dt:03.08.2024



Andhraprabha, Dt:03.08.2024



Time of India and Indian Express Dt:03.08.2024



Siasat Dt:03.08.2024

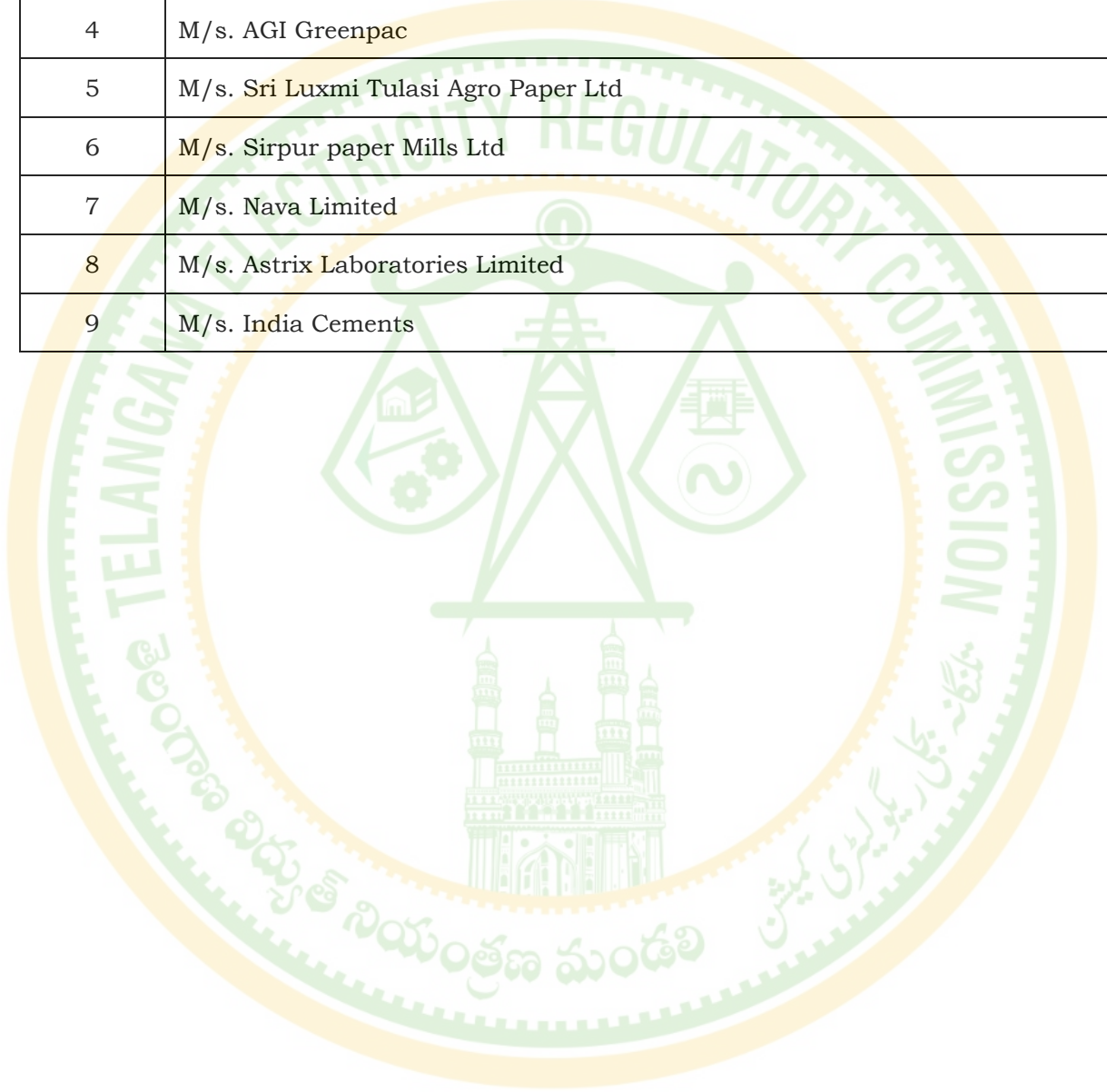


**Annexure-IV : List of Stakeholders submitted Views/Comments/Objections**

| <b>Sr. No.</b> | <b>Name of the Stakeholder</b>                |
|----------------|---|
| 1              | M/s. Radha TMT                                |
| 2              | M/s. Ramagundam Fertilizers and Chemicals Ltd |
| 3              | M/s. Scan energy & Power Ltd                  |
| 4              | M/s. Rayalaseema Industries (India) Pvt Ltd   |
| 5              | M/s. Zuari Cement Limited                     |
| 6              | M/s. Anjani Portland Cement Ltd               |
| 7              | M/s. TGNPDCL                                  |
| 8              | M/s. ITC Limited                              |
| 9              | M/s. AGI Greenpac                             |
| 10             | M/s. Sri Luxmi Tulasi Agro Paper Ltd          |
| 11             | M/s. Sirpur paper Mills Ltd                   |
| 12             | M/s. Nava Limited                             |
| 13             | M/s. Astrix Laboratories Limited              |
| 14             | M/s. India Cements                            |

**Annexure-V : List of Stakeholders attended Public Hearing**

| <b>Sr. No.</b> | <b>Name of the objectors</b>         |
|----------------|--------------------------------------|
| 1              | M/s. Anjani Portland Cement Ltd      |
| 2              | M/s. TGNPDCL                         |
| 3              | M/s. ITC Limited                     |
| 4              | M/s. AGI Greenpac                    |
| 5              | M/s. Sri Luxmi Tulasi Agro Paper Ltd |
| 6              | M/s. Sirpur paper Mills Ltd          |
| 7              | M/s. Nava Limited                    |
| 8              | M/s. Astrix Laboratories Limited     |
| 9              | M/s. India Cements                   |



**Annexure-VI : Complied Revised Compliance of RPPO Obligation by Obligated entities (Open Access Consumers & Captive Users) from April 2022 to March 2023**

| Revised Compliance of RPPO Obligation by Obligated entities (Open Access Consumers & Captive Users) from April 2022 to March 2023 |         |   |                  |   |   |  |   |   |                   |                                       |  |  |  |   |   |                   |   |   |   |  |   |  |
|---|---------|---|------------------|---|---|--|---|---|-------------------|---------------------------------------|--|--|--|---|---|-------------------|---|---|---|--|---|--|
| Sl. No  | HTS CNo | Name of the consumer  | Concerned Discom | Source of Purchas   | Solar RPPO Obligation   |  |   |   |                   |                                       |  | Non-Solar RPPO Obligation  |  |   |   |                   |   |   | Fungability   |  |   |  |
|   |         |   |                  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPPO Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPO met through consumption from Solar Generators | No of Solar REC's submitted/ Self retention | Balance Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Balance Solar RPPO to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPPO Obligation to be complied with 1.0% of Total Energy Consumption | Non-Solar RPPO met through consumption from Non-Solar Generators | No of Non-Solar REC's submitted/ Self retention | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 after | RPPO Obligation to be complied with 8.50% of Total Energy Consumption | Solar & Non-Solar RPPO met through consumption from Solar & Non-Solar Generators | No of Solar & Non-Solar REC's submitted/ Self retention | Balance RPPO to be fulfilled for FY 2022-23 with fungability |
|   |         |   |                  | MWh   | MWh   | MWh  | Nos   | MWh   | MWh               | MWh                                   | MWh  | MWh  | MWh  | Nos   | MWh   | MWh               | MWh                                       | MWh   | MWh   | MWh  | MWh   | MWh  |
| 2   | MCL 007 | M/s. Orient Cements Ltd   | TSNPDC L         | 173711.03   | 13028.33  | 0.00   | 11225                                       | 1803.33   | 1803.33           | 13028.33                              | 0.00   | 1737.11  | 0.00   | 3580  | 0.00  | -1803.33          | 1776.67                                   | 0.00  | 14765.44  | 0.00   | 14805.00  | 0.00   |
| 8   | MDK 893 | Agarwal Foundries Pvt.Ltd   | TSSPDC L         | 17365.00  | 1302.38   | 914.15   | 169   | 219.23  | 0.00              | 1083.15                               | 219.23   | 173.65   | 259.85   | 111   | 0.00  | 0.00              | 370.85                                    | 0.00  | 1476.03   | 1174.00  | 280.00  | 22.03  |
| 17  | MBN 724 | Hariom Concast Steels Pvt Ltd                                       | TSSPDC L         | 1507.00   | 113.03  | 0.00   | 113   | 0.02  | 0.02              | 113.03                                | 0.00   | 15.07  | 0.00   | 17  | 0.00  | -0.02             | 16.98                                     | 0.00  | 128.10  | 0.00   | 130.00  | 0.00   |
| 18  | MBN 725 | Sri Navdurga Billets Pvt.Ltd  | TSSPDC L         | 1282.00   | 96.15   | 0.00   | 59  | 37.15   | 0.00              | 59.00                                 | 37.15  | 12.82  | 0.00   | 51  | 0.00  | 0.00              | 51.00                                     | 0.00  | 108.97  | 0.00   | 110.00  | 0.00   |
| 23  | SGR0 85 | Huhtamaki_PPL_Limited_(formerly_The_Paper_Products_Limited_MDK_085) | TSSPDC L         | 55.00   | 4.13  | 0.00   | 191   | 0.00  | 0.00              | 191.00                                | 0.00   | 0.55   | 0.00   | 25  | 0.00  | 0.00              | 25.00                                     | 0.00  | 4.68  | 0.00   | 216.00  | 0.00   |
| 26  | SGR1 23 | Dr.Reddys Laboratories Ltd. Unit I(MDK123)                          | TSSPDC L         | 52.00   | 3.90  | 1785.62  | 0   | 0.00  | 0.00              | 1785.62                               | 0.00   | 0.52   | 0.00   | 1   | 0.00  | 0.00              | 1.00                                      | 0.00  | 4.42  | 1785.62  | 1.00  | 0.00   |

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| Sl. No | HTS CNo  | Name of the consumer                       | Concerned Discom | Source of Purchas   | Solar RPP0 Obligation   |  |   |   |                   |                                       |  | Non-Solar RPP0 Obligation   |  |   |   |                   |   | Fungability   |   |  |   |  |
|--------|----------|--|------------------|---|---|--|---|---|-------------------|---------------------------------------|--|---|--|---|---|-------------------|---|---|---|--|---|--|
|        |          |  |                  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPP0 Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPP0 met through consumption from Solar Generators | No of Solar REC's submitted/ Self retention | Balance Solar RPP0 to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Balance Solar RPP0 to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPP0 Obligation to be complied with 10% of Total Energy Consumption | Non-Solar RPP0 met through consumption from Non-Solar Generators | No of Non-Solar REC's submitted/ Self retention | Balance Non-Solar RPP0 to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Balance Non-Solar RPP0 to be fulfilled for FY 2022-23 after | RPP0 Obligation to be complied with 8.50% of Total Energy Consumption | Solar & Non-Solar RPP0 met through consumption from Solar & Non-Solar Generators | No of Solar & Non-Solar REC's submitted/ Self retention | Balance RPP0 to be fulfilled for FY 2022-23 with fungability |
|        |          |  |                  | Mwh   | Mwh   | Mwh  | Nos   | Mwh   | Mwh               | Mwh                                   | MWh  | Mwh   | Mwh  | Nos   | Mwh   | Mwh               | Mwh                                       | Mwh   | Mwh   | Mwh  | Mwh   | Mwh  |
| 27     | SGR1 27  | Dr.Reddys Laboratories Ltd Unit II(MDK127) | TSSPDC L         | 154.00  | 11.55   | 1168.60  | 0   | 0.00  | 0.00              | 1168.60                               | 0.00   | 1.54  | 0.00   | 0   | 1.54  | 0.00              | 0.00                                      | 1.54  | 13.09   | 1168.60  | 0.00  | 0.00   |
| 28     | SGR1 54  | SNJ Synthetics Limited                     | TSSPDC L         | 55.00   | 4.13  | 0.00   | 4   | 0.13  | 0.13              | 4.13                                  | 0.00   | 0.55  | 0.00   | 1   | 0.00  | -0.13             | 0.88                                      | 0.00  | 4.68  | 0.00   | 5.00  | 0.00   |
| 29     | SGR1 88  | Hartex Rubber Pvt Limited. (MDK 188)       | TSSPDC L         | 10.00   | 0.75  | 0.00   | 1   | 0.00  | 0.00              | 1.00                                  | 0.00   | 0.10  | 0.00   | 1   | 0.00  | 0.00              | 1.00                                      | 0.00  | 0.85  | 0.00   | 2.00  | 0.00   |
| 30     | SGR1 953 | Gland Pharma Limited(MDK1953)              | TSSPDC L         | 3435.00   | 257.63  | 0.00   | 258   | 0.00  | 0.00              | 258.00                                | 0.00   | 34.35   | 0.00   | 57  | 0.00  | 0.00              | 57.00                                     | 0.00  | 291.98  | 0.00   | 315.00  | 0.00   |
| 32     | SGR4 88  | MRF Ltd. Sadasivapeta (MDK488)             | TSSPDC L         | 18854.00  | 1414.05   | 4851.16  | 304   | 0.00  | 0.00              | 5155.16                               | 0.00   | 188.54  | 790.19   | 273   | 0.00  | 0.00              | 1063.19                                   | 0.00  | 1602.59   | 5641.35  | 577.00  | 0.00   |
| 33     | SGR5 12  | MyJan Laboratories Ltd Unit I(MDK512)      | TSSPDC L         | 2713.00   | 203.48  | 0.00   | 186   | 17.48   | 17.48             | 203.48                                | 0.00   | 27.13   | 0.00   | 80  | 0.00  | -17.48            | 62.53                                     | 0.00  | 230.61  | 0.00   | 266.00  | 0.00   |

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| Sl. No | HTS CNo | Name of the consumer   | Concerned Discom | Source of Purchas   | Solar RPPO Obligation   |  |   |   |                   |                                       |   | Non-Solar RPPO Obligation  |  |   |   |                   |   | Fungability  |   |  |   |   |
|--------|---------|--|------------------|---|---|--|---|---|-------------------|---------------------------------------|---|--|--|---|---|-------------------|---|--|---|--|---|---|
|        |         |  |                  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPPO Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPO met through consumption from Solar Generators | No of Solar REC's submitted/ Self retention | Balance Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | <b>Balance Solar RPPO to be fulfilled for FY 2022-23 after adjustment</b> | Non-Solar RPPO Obligation to be complied with 1.0% of Total Energy Consumption | Non-Solar RPPO met through consumption from Non-Solar Generators | No of Non-Solar REC's submitted/ Self retention | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | <b>Balance Non-Solar RPPO to be fulfilled for FY 2022-23 after</b> | RPPO Obligation to be complied with 8.50% of Total Energy Consumption | Solar & Non-Solar RPPO met through consumption from Solar & Non-Solar Generators | No of Solar & Non-Solar REC's submitted/ Self retention | <b>Balance RPPO to be fulfilled for FY 2022-23 with fungability</b> |
|        |         |  |                  | MWh   | MWh   | MWh  | Nos   | MWh   | MWh               | MWh                                   | <b>MWh</b>  | MWh  | MWh  | Nos   | MWh   | MWh               | MWh                                       | MWh  | MWh   | MWh  | MWh   | <b>MWh</b>  |
| 34     | SGR55   | Astrii Laboratories Ltd(MDK555)                                    | TSSPDCL          | 3242.00   | 243.15  | 0.00   | 116   | 127.15  | 0.00              | 116.00                                | <b>127.15</b>   | 32.42  | 0.00   | 164   | 0.00  | 0.00              | 164.00                                    | <b>0.00</b>  | 275.57  | 0.00   | 280.00  | <b>0.00</b>   |
| 43     | SGR813  | Suven Life Sciences Ltd (MDK 813)                                  | TSSPDCL          | 2102.00   | 157.65  | 0.00   | 156   | 1.65  | 1.65              | 157.65                                | <b>0.00</b>   | 21.02  | 0.00   | 26  | 0.00  | -1.65             | 24.35                                     | <b>0.00</b>  | 178.67  | 0.00   | 182.00  | <b>0.00</b>   |
| 44     | NLG225  | Dr.Reddy Laboratories Ltd  | TSSPDCL          | 211.00  | 15.83   | 1791.49  | 0   | 0.00  | -0.11             | 1791.38                               | <b>0.00</b>   | 2.11   | 0.00   | 2   | 0.11  | 0.11              | 2.11                                      | <b>0.00</b>  | 17.94   | 1791.49  | 2.00  | <b>0.00</b>   |
| 45     | YDD594  | AGI Glaspac (NLG 594)  | TSSPDCL          | 398.00  | 29.85   | 0.00   | 2964  | 0.00  | 0.00              | 2964.00                               | <b>0.00</b>   | 3.98   | 0.00   | 377   | 0.00  | 0.00              | 377.00                                    | <b>0.00</b>  | 33.83   | 0.00   | 3341.00   | <b>0.00</b>   |
| 49     | MCL620  | Agarwal Foundries(RFN620)  | TSSPDCL          | 1852.00   | 138.90  | 236.97   | 0   | 0.00  | 0.00              | 236.97                                | <b>0.00</b>   | 18.52  | 46.00  | 0   | 0.00  | 0.00              | 46.00                                     | <b>0.00</b>  | 157.42  | 282.97   | 0.00  | <b>0.00</b>   |
| 50     | MCL658  | Mylan Laboratories Ltd Unit 3(RFN658)(Aurore Pharmaceuticals Ltd.) | TSSPDCL          | 760.00  | 57.00   | 0.00   | 57  | 0.00  | 0.00              | 57.00                                 | <b>0.00</b>   | 7.60   | 0.00   | 7   | 0.60  | 0.00              | 7.00                                      | <b>0.60</b>  | 64.60   | 0.00   | 64.00   | <b>0.60</b>   |
| 51     | MCL696  | Dr.Reddys Laboratories LtdFTO III                                  | TSSPDCL          | 930.00  | 69.75   | 5398.43  | 0   | 0.00  | 0.00              | 5398.43                               | <b>0.00</b>   | 9.30   | 0.00   | 0   | 9.30  | 0.00              | 0.00                                      | <b>9.30</b>  | 79.05   | 5398.43  | 0.00  | <b>0.00</b>   |



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| Sl.No | HTS CNo | Name of the consumer         | Concerned Discom | Source of Purchas   | Solar RPPD Obligation   |  |   |   |                   |                                       |  | Non-Solar RPPD Obligation  |  |   |   |                   |   | Fungability   |   |  |   |  |
|-------|---------|------------------------------|------------------|---|---|--|---|---|-------------------|---------------------------------------|--|--|--|---|---|-------------------|---|---|---|--|---|--|
|       |         |                              |                  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPPD Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPD met through consumption from Solar Generators | No of Solar REC's submitted/ Self retention | Balance Solar RPPD to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Balance Solar RPPD to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPPD to be complied with 10% of Total Energy Consumption | Non-Solar RPPD met through consumption from Non-Solar Generators | No of Non-Solar REC's submitted/ Self retention | Balance Non-Solar RPPD to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Balance Non-Solar RPPD to be fulfilled for FY 2022-23 after | RPPD Obligation to be complied with 8.50% of Total Energy Consumption | Solar & Non-Solar RPPD met through consumption from Solar & Non-Solar Generators | No of Solar & Non-Solar REC's submitted/ Self retention | Balance RPPD to be fulfilled for FY 2022-23 with fungability |
|       |         |                              |                  | MWh   | MWh   | MWh  | Nos   | MWh   | MWh               | MWh                                   | MWh  | MWh  | MWh  | Nos   | MWh   | MWh               | MWh                                       | MWh   | MWh   | MWh  | MWh   | MWh  |
| 58    | SPT415  | Deccan Cements               | TSSPDCL          | 89604.51  | 6720.34   | 0.00   | 5313  | 1407.34   | 0.00              | 5313.00                               | <b>1407.34</b>   | 896.05   | 0.00   | 2303  | 0.00  | 0.00              | 2303.00                                   | <b>0.00</b>   | 7616.38   | 0.00   | 7616.00   | <b>0.38</b>  |
| 60    | SPT543  | Zuari Cements Ltd.           | TSSPDCL          | 47182.00  | 3538.65   | 0.00   | 3065  | 473.65  | 473.65            | 3538.65                               | <b>0.00</b>  | 471.82   | 0.00   | 975   | 0.00  | -473.65           | 501.35                                    | <b>0.00</b>   | 4010.47   | 0.00   | 4040.00   | <b>0.00</b>  |
| 61    | MDK735  | Mahalakshmi Profiles Pvt Ltd | TSSPDCL          | 6517.00   | 488.78  | 420.84   | 45  | 22.94   | 22.94             | 488.78                                | <b>0.00</b>  | 65.17  | 159.16   | 0   | 0.00  | -22.94            | 136.22                                    | <b>0.00</b>   | 553.95  | 580.00   | 45.00   | <b>0.00</b>  |
| 62    |         | TSSPDCL                      |                  | 41413171.80   | 3105987.88  | 5710853.00   | 0   | 0.00  | -8962.72          | 5701890.28                            | <b>0.00</b>  | 414131.72  | 405169.00  | 0   | 8962.72   | 8962.72           | 414131.72                                 | <b>0.00</b>   | 3520119.60  | 6116022.00   | 0.00  | <b>0.00</b>  |
| 63    |         | TSNPDC                       |                  | 16688045.23   | 1251603.39  | 2510558.00   | 0   | 0.00  | 0.00              | 2510558.00                            | <b>0.00</b>  | 166880.45  | 133204.00  | 0   | 33676.45  | 0.00              | 133204.00                                 | <b>33676.45</b>   | 1418483.84  | 2643762.00   | 0.00  | <b>0.00</b>  |

**Revised Compliance of RPPO Obligation by Captive Power Plants (CPPs) having Waste Heat Recovery (WHR) Plant for the FY 2022-23**

| Sl. No | HTS CNo | Name of the consumer                         | Concerned Discom | Source of Purchase                          |         |  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | RPPO target to be met (8.5% of total energy consumption) for FY 2022-23 | WHR consumption | Balance RPPO to be fulfilled for FY 2022-23 | GDA M | No of Solar RECs submitted/ Self retention | No of Non Solar RECs submitted/ Self retention |
|--------|---------|--|------------------|---|---------|--|---|---|-----------------|---|-------|--|--|
|        |         |  |                  | Self-Consumption from fossil fuel Generator | IEX     | Open Access from fossil fuel Generator |   |   |                 |   |       |  |  |
| 1      | SPT 351 | My Home Industries Pvt. Ltd.                 | TSSPDCL          | 240076.90                                   | 2616.00 | 0.00                                   | 242692.90   | 20628.90  | 82957.33        | 0.00  | 0.00  | 0  | 0  |
| 2      | SPT 209 | NCL Industries Ltd(NLG209)                   | TSSPDCL          | 0.00  | 6998.00 | 0.00                                   | 6998.00   | 594.83  | 44432.45        | 0.00  | 0.00  | 507  | 24   |
| 4      | NLG 162 | M/s. India Cements Limited, Vishnupuram, NLG | TSSPDCL          | 29877.44                                    | 14.00   | 0.00                                   | 29891.44  | 2540.77   | 49387.71        | --  | 0.00  | 0  | 0  |

**Annexure-VII**

**Annexure-VIII : Not Complied -Revised Compliance of RPPO Obligation by Not Obligated entities (Open Access Consumers & Captive Users) from April 2022 to March 2023**



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| Sl.No | HTSC No       | Name of the consumer                         | Concerned Discom | Source of Purchase | Solar RPPO Obligation   |   |  |  |   |                   |                                       | Non-Solar RPPO Obligation  |  |  |  |   |                   |   | Fungability  |   |  |  |  |
|-------|---------------|--|------------------|--------------------|---|---|--|--|---|-------------------|---------------------------------------|--|--|--|--|---|-------------------|---|--|---|--|--|--|
|       |               |  |                  |                    | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPPO Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPO met through consumption from Solar Generators | No of Solar RECs submitted/ Self retention | Balance Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Balance Solar RPPO to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPPO Obligation to be complied with 1.0% of Total Energy Consumption | Non-Solar RPPO met through consumption from Non-Solar Generators | No of Non-Solar RECs submitted/ Self retention | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 after adjustment | RPPO Obligation to be complied with 8.50% of Total Energy Consumption | Solar & Non-Solar RPPO met through consumption from Solar & Non-Solar Generators | No of Solar & Non-Solar RECs submitted/ Self retention | Balance RPPO to be fulfilled for FY 2022-23 with fungability |
|       |               |  |                  | Mwh                | Mwh   | Mwh   | Nos  | Mwh  | Mwh   | Mwh               | Mwh                                   | Mwh  | Mwh  | Nos  | Mwh  | Mwh   | Mwh               | Mwh                                       | Mwh  | Mwh   | Mwh  | Mwh  | Mwh  |
| 1     | PDL002        | M/s. Kesoram Cements Ltd                     | TSNPDC           | 83364.75           | 6252.36   | 0.00  | 0  | 6252.36                                    | 0.00  | 0.00              | <b>6252.36</b>                        | 833.65   | 0.00   | 0  | 833.65   | 0.00  | 0.00              | <b>833.65</b>                             | 7086.00  | 0.00  | 0.00   | <b>7086.00</b>   |  |
| 3     | KMB001        | M/s. Sirpur Paper Mills Ltd.                 | TSNPDC           | 133569.30          | 10017.70  | 0.00  | 0  | 10017.70                                   | 0.00  | 0.00              | <b>10017.70</b>                       | 1335.69  | 0.00   | 0  | 1335.69  | 0.00  | 0.00              | <b>1335.69</b>                            | 11353.39   | 0.00  | 0.00   | <b>11353.39</b>  |  |
| 4     | BKM049        | M/s. Luxmi Tulasi Agro Paper Ltd(KMM 305)    | TSNPDC           | 42991.80           | 3224.39   | 0.00  | 0  | 3224.39                                    | 0.00  | 0.00              | <b>3224.39</b>                        | 429.92   | 0.00   | 0  | 429.92   | 0.00  | 0.00              | <b>429.92</b>                             | 3654.30  | 0.00  | 0.00   | <b>3654.30</b>   |  |
| 5     | BKM013        | M/s. Heavy Water Plant Feeder-1              | TSNPDC           | 201515.00          | 15113.63  | 15301.87  | 0  | 0.00                                       | 0.00  | 15301.87          | <b>0.00</b>                           | 2015.15  | 0.00   | 0  | 2015.15  | 0.00  | 0.00              | <b>2015.15</b>                            | 17128.78   | 15301.87  | 0.00   | <b>1826.91</b>   |  |
| 6     | BKM011        | M/s. ITC Ltd(KMM 036)                        | TSNPDC           | 593568.86          | 44517.66  | 0.00  | 0  | 44517.66                                   | 0.00  | 0.00              | <b>44517.66</b>                       | 5935.69  | 29618.31   | 0  | 0.00   | 0.00  | 29618.31          | <b>0.00</b>                               | 50453.35   | 29618.31  | 0.00   | <b>20835.04</b>  |  |
| 7     | PDL 250 & 256 | M/s. Ramagundam Fertilizers & Chemicals Ltd. | TSNPDC           | 170540.04          | 12790.50  | 0.00  | 0  | 12790.50                                   | 0.00  | 0.00              | <b>12790.50</b>                       | 1705.40  | 0.00   | 0  | 1705.40  | 0.00  | 0.00              | <b>1705.40</b>                            | 14495.90   | 0.00  | 0.00   | <b>14495.90</b>  |  |

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| Sl. No | HTSC No | Name of the consumer                                | Concerned Discom | Source of Purchase  | Solar RPPD Obligation   |  |  |   |                   |                                       |  | Non-Solar RPPD Obligation  |  |  |   |                   |   |  | Fungability   |  |  |  |     |
|--------|---------|---|------------------|---|---|--|--|---|-------------------|---------------------------------------|--|--|--|--|---|-------------------|---|--|---|--|--|--|-----|
|        |         |   |                  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPPD Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPD met through consumption from Solar Generators | No of Solar RECs submitted/ Self retention | Balance Solar RPPD to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Balance Solar RPPD to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPPD Obligation to be complied with 1.0% of Total Energy Consumption | Non-Solar RPPD met through consumption from Non-Solar Generators | No of Non-Solar RECs submitted/ Self retention | Balance Non-Solar RPPD to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Balance Non-Solar RPPD to be fulfilled for FY 2022-23 after adjustment | RPPD Obligation to be complied with 8.50% of Total Energy Consumption | Solar & Non-Solar RPPD met through consumption from Solar & Non-Solar Generators | No of Solar & Non-Solar RECs submitted/ Self retention | Balance RPPD to be fulfilled for FY 2022-23 with fungability |     |
|        |         |   |                  | Mwh   | Mwh   | Mwh  | Nos  | Mwh   | Mwh               | Mwh                                   | MWh  | Mwh  | Mwh  | Nos  | Mwh   | Mwh               | Mwh                                       | Mwh  | Mwh   | Mwh  | Mwh  | Mwh  | MWh |
| 10     | RJN1973 | Rajalaseema Industries (India) Private Ltd.MBN 1136 | TSSPDCL          | 7600.00   | 570.00  | 0.00   | 223  | 347.00  | 0.00              | 223.00                                | <b>347.00</b>  | 76.00  | 0.00   | 350  | 0.00  | 0.00              | 350.00                                    | <b>0.00</b>  | 646.00  | 0.00   | 573.00   | <b>73.00</b>   |     |
| 11     | MBN139  | Ellenbarrie Industrial Gases Limited                | TSSPDCL          | 3178.00   | 238.35  | 0.00   | 100  | 138.35  | 0.00              | 100.00                                | <b>138.35</b>  | 31.78  | 0.00   | 0  | 31.78   | 0.00              | 0.00                                      | <b>31.78</b>   | 270.13  | 0.00   | 100.00   | <b>170.13</b>  |     |
| 12     | RJN371  | Vinayak Steels Limited (MBN 371)                    | TSSPDCL          | 1089.00   | 81.68   | 0.00   | 0  | 81.68   | 0.00              | 0.00                                  | <b>81.68</b>   | 10.89  | 0.00   | 0  | 10.89   | 0.00              | 0.00                                      | <b>10.89</b>   | 92.57   | 0.00   | 0.00   | <b>92.57</b>   |     |
| 13     | RJN1910 | Binjusaria_Ispat_Private Ltd MBN 627                | TSSPDCL          | 4733.00   | 354.98  | 0.00   | 238  | 116.98  | 0.00              | 238.00                                | <b>116.98</b>  | 47.33  | 0.00   | 0  | 47.33   | 0.00              | 0.00                                      | <b>47.33</b>   | 402.31  | 0.00   | 238.00   | <b>164.31</b>  |     |
| 14     | RJN629  | Aryam Steels Private Limited MBN 629                | TSSPDCL          | 2321.00   | 174.08  | 0.00   | 102  | 72.08   | 0.00              | 102.00                                | <b>72.08</b>   | 23.21  | 0.00   | 90   | 0.00  | 0.00              | 90.00                                     | <b>0.00</b>  | 197.23  | 0.00   | 192.00   | <b>5.29</b>  |     |

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| Sl. No | HTSC No | Name of the consumer                           | Concerned Discom | Source of Purchase  | Solar RPPD Obligation   |  |   |   |                   |                                       |  | Non-Solar RPPD Obligation  |  |   |   |                   |   |  | Fungability   |  |   |  |     |
|--------|---------|--|------------------|---|---|--|---|---|-------------------|---------------------------------------|--|--|--|---|---|-------------------|---|--|---|--|---|--|-----|
|        |         |  |                  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPPD Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPD met through consumption from Solar Generators | No of Solar REC's submitted/ Self retention | Balance Solar RPPD to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Balance Solar RPPD to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPPD Obligation to be complied with 1.0% of Total Energy Consumption | Non-Solar RPPD met through consumption from Non-Solar Generators | No of Non-Solar REC's submitted/ Self retention | Balance Non-Solar RPPD to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Balance Non-Solar RPPD to be fulfilled for FY 2022-23 after adjustment | RPPD Obligation to be complied with 8.50% of Total Energy Consumption | Solar & Non-Solar RPPD met through consumption from Solar & Non-Solar Generators | No of Solar & Non-Solar REC's submitted/ Self retention | Balance RPPD to be fulfilled for FY 2022-23 with fungability |     |
|        |         |  |                  | MWh   | MWh   | MWh  | Nos   | MWh   | MWh               | MWh                                   | MWh  | MWh  | MWh  | Nos   | MWh   | MWh               | MWh                                       | MWh  | MWh   | MWh  | MWh   | MWh  | MWh |
| 15     | RJN699  | MANSAROWAR ISPAT(INDIA)PRIVATE LIMITED(MBN699) | TSSPDCL          | 1039.00   | 77.93   | 0.00   | 74  | 3.93  | 0.00              | 74.00                                 | 3.93   | 10.39  | 0.00   | 10  | 0.39  | 0.00              | 10.00                                     | 0.39   | 88.32   | 0.00   | 84.00   | 4.32   |     |
| 16     | MBN719  | Dilip Re Rolling Private Limited               | TSSPDCL          | 1048.00   | 78.60   | 0.00   | 70  | 8.60  | 0.00              | 70.00                                 | 8.60   | 10.48  | 0.00   | 4   | 6.48  | 0.00              | 4.00                                      | 6.48   | 89.08   | 0.00   | 74.00   | 15.08  |     |
| 19     | MBN765  | Aurobindo Pharma Ltd Unit 7                    | TSSPDCL          | 289.00  | 21.68   | 0.00   | 0   | 21.68   | 0.00              | 0.00                                  | 21.68  | 2.89   | 0.00   | 0   | 2.89  | 0.00              | 0.00                                      | 2.89   | 24.57   | 0.00   | 0.00  | 24.57  |     |
| 22     | RJN890  | Scan Energy & Power Ltd(MBN890)                | TSSPDCL          | 13648.00  | 1023.60   | 0.00   | 465   | 558.60  | 0.00              | 465.00                                | 558.60   | 136.48   | 0.00   | 565   | 0.00  | 0.00              | 565.00                                    | 0.00   | 1160.08   | 0.00   | 1030.00   | 130.08   |     |
| 24     | MDK1060 | Radha Smelters Ltd                             | TSSPDCL          | 14376.00  | 1078.20   | 0.00   | 510   | 568.20  | 0.00              | 510.00                                | 568.20   | 143.76   | 0.00   | 125   | 18.76   | 0.00              | 125.00                                    | 18.76  | 1221.96   | 0.00   | 635.00  | 586.96   |     |

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| Sl. No | HTSC No | Name of the consumer   | Concerned Discom | Source of Purchase  | Solar RPPD Obligation   |  |   |   |                   |                                       | Non-Solar RPPD Obligation  |  |  |   |   |                   | Fungability                               |  |   |  |   |  |
|--------|---------|--|------------------|---|---|--|---|---|-------------------|---------------------------------------|--|--|--|---|---|-------------------|---|--|---|--|---|--|
|        |         |  |                  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPPD Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPD met through consumption from Solar Generators | No of Solar REC's submitted/ Self retention | Balance Solar RPPD to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Balance Solar RPPD to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPPD Obligation to be complied with 1.0% of Total Energy Consumption | Non-Solar RPPD met through consumption from Non-Solar Generators | No of Non-Solar REC's submitted/ Self retention | Balance Non-Solar RPPD to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Balance Non-Solar RPPD to be fulfilled for FY 2022-23 after adjustment | RPPD Obligation to be complied with 8.50% of Total Energy Consumption | Solar & Non-Solar RPPD met through consumption from Solar & Non-Solar Generators | No of Solar & Non-Solar REC's submitted/ Self retention | Balance RPPD to be fulfilled for FY 2022-23 with fungability |
|        |         |  |                  | MWh   | MWh   | MWh  | Nos   | MWh   | MWh               | MWh                                   | MWh  | MWh  | MWh  | Nos   | MWh   | MWh               | MWh                                       | MWh  | MWh   | MWh  | MWh   | MWh  |
| 25     | SGR1203 | Eugia Pharma Specialities Ltd UNIT III SGR 1203 (Aurobindo Pharma Ltd Unit IV) | TSSPDCL          | 162.00  | 12.15   | 0.00   | 0   | 12.15   | 0.00              | 0.00                                  | 12.15  | 1.62   | 0.00   | 0   | 1.62  | 0.00              | 0.00                                      | 1.62   | 13.77   | 0.00   | 0.00  | 13.77  |
| 31     | SGR459  | MMG Steels (P)Ltd(MDK_459)   | TSSPDCL          | 20.00   | 1.50  | 0.00   | 0   | 1.50  | 0.00              | 0.00                                  | 1.50   | 0.20   | 0.00   | 0   | 0.20  | 0.00              | 0.00                                      | 0.20   | 1.70  | 0.00   | 0.00  | 1.70   |
| 35     | SGR569  | Piramal Enterprises Ltd MDK 569  | TSSPDCL          | 1960.00   | 147.00  | 0.00   | 134   | 13.00   | 7.40              | 141.40                                | 5.60   | 19.60  | 0.00   | 27  | 0.00  | -7.40             | 19.60                                     | 0.00   | 166.60  | 0.00   | 161.00  | 5.60   |
| 36     | SGR584  | Aurobindo Pharma Ltd Unit 1MDK 584   | TSSPDCL          | 217.00  | 16.28   | 0.00   | 0   | 16.28   | 0.00              | 0.00                                  | 16.28  | 2.17   | 0.00   | 0   | 2.17  | 0.00              | 0.00                                      | 2.17   | 18.45   | 0.00   | 0.00  | 18.45  |

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| Sl. No | HTSC No | Name of the consumer                        | Concerned Discom | Source of Purchase   | Solar RPPO Obligation   |  |  |   |                   |                                       |  | Non-Solar RPPO Obligation  |  |  |   |                   |   |  | Fungability   |  |  |  |
|--------|---------|---|------------------|--|---|--|--|---|-------------------|---------------------------------------|--|--|--|--|---|-------------------|---|--|---|--|--|--|
|        |         |   |                  | Total Energy Consumption through Open Access and for Captive consumption during FY 2022-23 | Solar RPPO Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPO met through consumption from Solar Generators | No of Solar RECs submitted/ Self retention | Balance Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Balance Solar RPPO to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPPO Obligation to be complied with 1.0% of Total Energy Consumption | Non-Solar RPPO met through consumption from Non-Solar Generators | No of Non-Solar RECs submitted/ Self retention | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 after adjustment | RPPO Obligation to be complied with 8.50% of Total Energy Consumption | Solar & Non-Solar RPPO met through consumption from Solar & Non-Solar Generators | No of Solar & Non-Solar RECs submitted/ Self retention | Balance RPPO to be fulfilled for FY 2022-23 with fungability |
|        |         |   |                  | MWh  | MWh   | MWh  | Nos  | MWh   | MWh               | MWh                                   | MWh  | MWh  | MWh  | Nos  | MWh   | MWh               | MWh                                       | MWh  | MWh   | MWh  | MWh  | MWh  |
| 37     | SGR6 93 | Aurobindo Pharma Ltd Unit V MDK 693         | TSSPDCL          | 227.00   | 17.03   | 0.00   | 0  | 17.03   | 0.00              | 0.00                                  | <b>17.03</b>   | 2.27   | 0.00   | 0  | 2.27  | 0.00              | 0.00                                      | 2.27   | 19.30   | 0.00   | 0.00   | <b>19.30</b>   |
| 38     | SGR6 94 | Mylan Laboratories Ltd Unit VIII(MDK694)    | TSSPDCL          | 1411.00  | 105.83  | 0.00   | 0  | 105.83  | 0.00              | 0.00                                  | <b>105.83</b>  | 14.11  | 0.00   | 0  | 14.11   | 0.00              | 0.00                                      | <b>14.11</b>   | 119.94  | 0.00   | 0.00   | <b>119.94</b>  |
| 39     | SGR7 39 | Flane Diecast Limited (MDK 739)             | TSSPDCL          | 678.00   | 50.85   | 0.00   | 0  | 50.85   | 0.00              | 0.00                                  | <b>50.85</b>   | 6.78   | 0.00   | 0  | 6.78  | 0.00              | 0.00                                      | <b>6.78</b>  | 57.63   | 0.00   | 0.00   | <b>57.63</b>   |
| 40     | SGR7 69 | INOX Air Products Limited (MDK 769)         | TSSPDCL          | 2691.00  | 201.83  | 0.00   | 200  | 1.82  | 0.09              | 200.09                                | <b>1.73</b>  | 26.91  | 0.00   | 27   | 0.00  | -0.09             | 26.91                                     | <b>0.00</b>  | 228.74  | 0.00   | 227.00   | <b>1.74</b>  |
| 41     | SGR7 87 | Meenakshi Smelter & Rollers Pvt Ltd MDK 787 | TSSPDCL          | 362.00   | 27.15   | 0.00   | 0  | 27.15   | 0.00              | 0.00                                  | <b>27.15</b>   | 3.62   | 0.00   | 0  | 3.62  | 0.00              | 0.00                                      | <b>3.62</b>  | 30.77   | 0.00   | 0.00   | <b>30.77</b>   |



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| Sl.No | HTSC No | Name of the consumer                     | Concerned Discom | Source of Purchase  | Solar RPPO Obligation   |  |  |   |                   |                                       |  | Non-Solar RPPO Obligation  |  |  |   |                   |   |  | Fungability   |  |  |  |
|-------|---------|--|------------------|---|---|--|--|---|-------------------|---------------------------------------|--|--|--|--|---|-------------------|---|--|---|--|--|--|
|       |         |  |                  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPPO Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPO met through consumption from Solar Generators | No of Solar RECs submitted/ Self retention | Balance Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Balance Solar RPPO to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPPO Obligation to be complied with 1.0% of Total Energy Consumption | Non-Solar RPPO met through consumption from Non-Solar Generators | No of Non-Solar RECs submitted/ Self retention | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 after adjustment | RPPO Obligation to be complied with 8.50% of Total Energy Consumption | Solar & Non-Solar RPPO met through consumption from Solar & Non-Solar Generators | No of Solar & Non-Solar RECs submitted/ Self retention | Balance RPPO to be fulfilled for FY 2022-23 with fungability |
|       |         |  |                  | Mwh   | Mwh   | Mwh  | Nos  | Mwh   | Mwh               | Mwh                                   | Mwh  | Mwh  | Mwh  | Nos  | Mwh   | Mwh               | Mwh                                       | Mwh  | Mwh   | Mwh  | Mwh  | Mwh  |
| 42    | SGR832  | MSN Laboratories Pvt. Ltd.               | TSSPDCL          | 3015.00   | 226.13  | 0.00   | 0  | 226.13  | 0.00              | 0.00                                  | <b>226.13</b>  | 30.15  | 0.00   | 0  | 30.15   | 0.00              | 0.00                                      | <b>30.15</b>   | 256.28  | 0.00   | 0.00   | <b>256.28</b>  |
| 46    | HBG498  | *Sifco Metal Industries (RRE 498)        | TSSPDCL          | 393.00  | 29.48   | 0.00   | 26   | 3.48  | 0.00              | 26.00                                 | <b>3.48</b>  | 3.93   | 0.00   | 3  | 0.93  | 0.00              | 3.00                                      | <b>0.93</b>  | 33.41   | 0.00   | 29.00  | <b>4.41</b>  |
| 47    | MCL1070 | Aurobindo Pharma Ltd Unit XII (RRN 1070) | TSSPDCL          | 128.00  | 9.60  | 0.00   | 0  | 9.60  | 0.00              | 0.00                                  | <b>9.60</b>  | 1.28   | 0.00   | 0  | 1.28  | 0.00              | 0.00                                      | <b>1.28</b>  | 10.88   | 0.00   | 0.00   | <b>10.88</b>   |
| 48    | MCL300  | Jai Raj Ispat Ltd(RRN300)                | TSSPDCL          | 5171.00   | 387.83  | 0.00   | 166  | 221.83  | 0.00              | 166.00                                | <b>221.83</b>  | 51.71  | 0.00   | 244  | 0.00  | 0.00              | 244.00                                    | <b>0.00</b>  | 439.54  | 0.00   | 410.00   | <b>29.54</b>   |
| 52    | MCL766  | Gland Pharma Limited(RRN766)             | TSSPDCL          | 3165.00   | 237.38  | 0.00   | 223  | 14.38   | 10.35             | 233.35                                | <b>4.03</b>  | 31.65  | 0.00   | 42   | 0.00  | -10.35            | 31.65                                     | <b>0.00</b>  | 269.03  | 0.00   | 265.00   | <b>4.03</b>  |
| 53    | MCL848  | Aurobindo Pharma Ltd Unit 3 (RRN 848)    | TSSPDCL          | 128.00  | 9.60  | 0.00   | 0  | 9.60  | 0.00              | 0.00                                  | <b>9.60</b>  | 1.28   | 0.00   | 0  | 1.28  | 0.00              | 0.00                                      | <b>1.28</b>  | 10.88   | 0.00   | 0.00   | <b>10.88</b>   |

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| Sl.No | HTSC No | Name of the consumer               | Concerned Discom | Source of Purchase  | Solar RPPO Obligation   |  |  |   |                   |                                       |  | Non-Solar RPPO Obligation  |  |  |   |                   |   |  | Fungability   |  |  |  |     |
|-------|---------|------------------------------------|------------------|---|---|--|--|---|-------------------|---------------------------------------|--|--|--|--|---|-------------------|---|--|---|--|--|--|-----|
|       |         |                                    |                  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPPO Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPO met through consumption from Solar Generators | No of Solar RECs submitted/ Self retention | Balance Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Balance Solar RPPO to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPPO Obligation to be complied with 1.0% of Total Energy Consumption | Non-Solar RPPO met through consumption from Non-Solar Generators | No of Non-Solar RECs submitted/ Self retention | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 after adjustment | RPPO Obligation to be complied with 8.50% of Total Energy Consumption | Solar & Non-Solar RPPO met through consumption from Solar & Non-Solar Generators | No of Solar & Non-Solar RECs submitted/ Self retention | Balance RPPO to be fulfilled for FY 2022-23 with fungability |     |
|       |         |                                    |                  | Mwh   | Mwh   | Mwh  | Nos  | Mwh   | Mwh               | Mwh                                   | Mwh  | Mwh  | Mwh  | Nos  | Mwh   | Mwh               | Mwh                                       | Mwh  | Mwh   | Mwh  | Mwh  | Mwh  | Mwh |
| 54    | VKB1247 | Sugna Metals Pvt Ltd(FRS1247)      | TSSPDCL          | 7929.00   | 594.68  | 0.00   | 0  | 594.68  | 0.00              | 0.00                                  | <b>594.68</b>  | 79.29  | 0.00   | 0  | 79.29   | 0.00              | 0.00                                      | <b>79.29</b>   | 673.97  | 0.00   | 0.00   | <b>673.97</b>  |     |
| 55    | VKB708  | India Cements Ltd Tandur           | TSSPDCL          | 1023.00   | 76.73   | 0.00   | 0  | 76.73   | 0.00              | 0.00                                  | <b>76.73</b>   | 10.23  | 0.00   | 0  | 10.23   | 0.00              | 0.00                                      | <b>10.23</b>   | 86.96   | 0.00   | 0.00   | <b>86.96</b>   |     |
| 56    | SDP1140 | KDA Ispat Pvt Ltd                  | TSSPDCL          | 9530.00   | 714.75  | 0.00   | 671  | 43.75   | 28.70             | 699.70                                | <b>15.05</b>   | 95.30  | 0.00   | 124  | 0.00  | -28.70            | 95.30                                     | <b>0.00</b>  | 810.05  | 0.00   | 795.00   | <b>15.05</b>   |     |
| 57    | MDK1150 | Jeevaka Industries(P) Ltd(SDP1150) | TSSPDCL          | 9650.00   | 723.75  | 0.00   | 681  | 42.75   | 15.50             | 696.50                                | <b>27.25</b>   | 96.50  | 0.00   | 112  | 0.00  | -15.50            | 96.50                                     | <b>0.00</b>  | 820.25  | 0.00   | 793.00   | <b>27.25</b>   |     |
| 59    | SPT338  | Anjani Portland Cement Ltd         | TSSPDCL          | 70293.30  | 5272.00   | 0.00   | 3571                                       | 1701.00   | 0.00              | 3571.00                               | <b>1701.00</b>   | 702.93   | 0.00   | 1443   | 0.00  | 0.00              | 1443.00                                   | <b>0.00</b>  | 5974.93   | 0.00   | 5014.00  | <b>960.93</b>  |     |

Activate Windows

Suo-Moto Order in OP. No. 9 of 2024

| Sl. No. | HTS No  | Name of the consumer                     | Concerned Discom | Energy Co                                   |      |  |   | Source of Purchase  |  |  |   |                  |                                      |                   |                                       |                                     |  | Solar RPPO Obligation  |  |  |   |                      |  |                   |   |   |  | Non-Solar RPPO Obligation   |   |  |  |        |  |  |  |  |  | Fungability |  |  |  |
|---------|---------|--|------------------|---|------|--|---|---|--|--|---|------------------|--------------------------------------|-------------------|---------------------------------------|-------------------------------------|--|--|--|--|---|----------------------|--|-------------------|---|---|--|---|---|--|--|--------|--|--|--|--|--|-------------|--|--|--|
|         |         |  |                  | Self-Consumption from fossil fuel Generator | IEX  | Open access from fossil fuel Generator | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | Solar RPPO Obligation to be complied with 7.50% of Total Energy Consumption | Solar RPPO met through consumption from Solar Generators | No of Solar RECs submitted/ Self retention | Balance Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Excess Solar Met | Solar % compliance before adjustment | Adjusted Quantity | Solar Compliance met after adjustment | Solar % compliance after adjustment | Balance Solar RPPO to be fulfilled for FY 2022-23 after adjustment | Non-Solar RPPO Obligation to be complied with 1.0% of Total Energy Consumption | Non-Solar RPPO met through consumption from Non-Solar Generators | No of Non-Solar RECs submitted/ Self retention | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 before adjustment | Excess Non-Solar Met | Non-Solar % compliance before adjustment | Adjusted Quantity | Non-Solar Compliance met after adjustment | Non-Solar % compliance after adjustment | Balance Non-Solar RPPO to be fulfilled for FY 2022-23 after adjustment | RPPO Obligation to be complied with 8.50% of Total Energy Consumption | Solar & Non-Solar RPPO met through consumption from Solar & Non-Solar | No of Solar & Non-Solar RECs submitted/ Self retention | Balance RPPO to be fulfilled for FY 2022-23 with fungability |        |  |  |  |  |  |             |  |  |  |
|         |         |  |                  | MWh   | MWh  | MWh                                    | MWh   | MWh   | MWh  | Nos  | MWh   | %                | MWh                                  | MWh               | %                                     | MWh                                 | MWh  | MWh  | Nos  | MWh  | %   | MWh                  | MWh                                      | %                 | MWh                                       | MWh                                     | MWh  | MWh   | MWh   |  |  |        |  |  |  |  |  |             |  |  |  |
| 9       | BJH 369 | AGI Glaspac Hyd(HDN 369)                 | TSSP DCL         | Open Acces                                  | 0.00 | 6475.00                                | 0.00  | 6475.00   | 485.63   | 0.00                                       | 0   | 485.63           | 0.00                                 | 0.00%             | 0.00                                  | 0.00                                | 0.00%  | 485.63   | 64.75  | 0.00   | 431   | 0.00                 | 366.25                                   | 665.64%           | 0.00                                      | 431.00                                  | 665.64%  | 0.00  | 550.38  | 0.00   | 431.00   | 119.38 |  |  |  |  |  |             |  |  |  |
| 20      | MBN 983 | Cogent Glass Ltd. (MBN 983)              | TSSP DCL         | Open Acces                                  | 0.00 | 22.00                                  | 0.00  | 22.00   | 1.65   | 0.00                                       | 0   | 1.65             | 0.00                                 | 0.00%             | 0.00                                  | 0.00                                | 0.00%  | 1.65   | 0.22   | 0.00   | 0   | 0.22                 | 0.00                                     | 0.00%             | 0.00                                      | 0.00                                    | 0.00%  | 0.22  | 1.87  | 0.00   | 0.00   | 1.87   |  |  |  |  |  |             |  |  |  |
| 21      | RJN 773 | Devashree Ispat Pvt Ltd Unit III(MBN773) | TSSP DCL         | Open Acces                                  | 0.00 | 14135.00                               | 0.00  | 14135.00  | 1060.13  | 0.00                                       | 1052  | 8.13             | 0.00                                 | 99.23%            | 0.65                                  | 1052.65                             | 99.29%   | 7.47   | 141.35   | 0.00   | 142   | 0.00                 | 0.65                                     | 100.46%           | -0.65                                     | 141.35                                  | 100.00%  | 0.00  | 1201.48   | 0.00   | 1194.00  | 7.48   |  |  |  |  |  |             |  |  |  |

**Annexure-IX**

**Revised Compliance of RPPO Obligation by Captive Power Plants (CPPs) having Waste Heat Recovery (WHR) Plant for the FY 2022-23**

| Sl. No | HTSC No | Name of the consumer | Concerned Discom | Source of Purchase                          |     |  | Total Energy Consumption through Open Access and/or Captive consumption during FY 2022-23 | RPPO target to be met (8.5% of total energy consumption) for FY 2022-23 | WHR consumption | Balance RPPO to be fulfilled for FY 2022-23 | GDA M | No of Solar RECs submitted / Self retention | No of Non Solar RECs submitted / Self retention |
|--------|---------|----------------------|------------------|---|-----|--|---|---|-----------------|---|-------|---|---|
|        |         |                      |                  | Self-Consumption from fossil fuel Generator | IEX | Open Access from fossil fuel Generator |   |   |                 |   |       |   |   |
|        |         |                      |                  |   |     |  |   |   |                 |   |       |   |   |

Suo-Moto Order in OP. No. 9 of 2024

|   |            |                                    |         |           |      |          |           |          |      |          |      |      |      |
|---|------------|------------------------------------|---------|-----------|------|----------|-----------|----------|------|----------|------|------|------|
| 3 | BKMO<br>01 | M/s.<br>Navabharat<br>Ventures Ltd | TSNPDCL | 454981.90 | 0.00 | 38292.00 | 493273.90 | 41928.28 | 0.00 | 41928.28 | 0.00 | 0.00 | 0.00 |
|---|------------|------------------------------------|---------|-----------|------|----------|-----------|----------|------|----------|------|------|------|

